Petroglyph Operating Co., Inc. P.O. Box 1839 Hutchinson, KS 67504-1839

September 20, 1994

Mr. Frank Matthews, Petroleum Engineer, Utah Division of Oil, Gas, and Mining 3 Triad Center, Ste. 350 Salt Lake City, UT 84180-1203

RE: APPLICATION FOR PERMIT TO DRILL UTE TRIBAL #14-4
NW/SW SEC. 4, T5S, R3W
DUCHESNE COUNTY, UTAH
LEASE NO. BIA 14-20-H62-3504
LITE TRIBAL LANDS

UTE TRIBAL LANDS

Dear Mr. Matthews:

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone # (801) 789-4120

Sincerely,

Ed Trotter

Agent

Petroglyph Operating Co., Inc.

Attachments

/EHT/dmt

Form: 3160-3 (December 1990)

DEPA

SUBMIT IN TR ATE. (Other instructions on

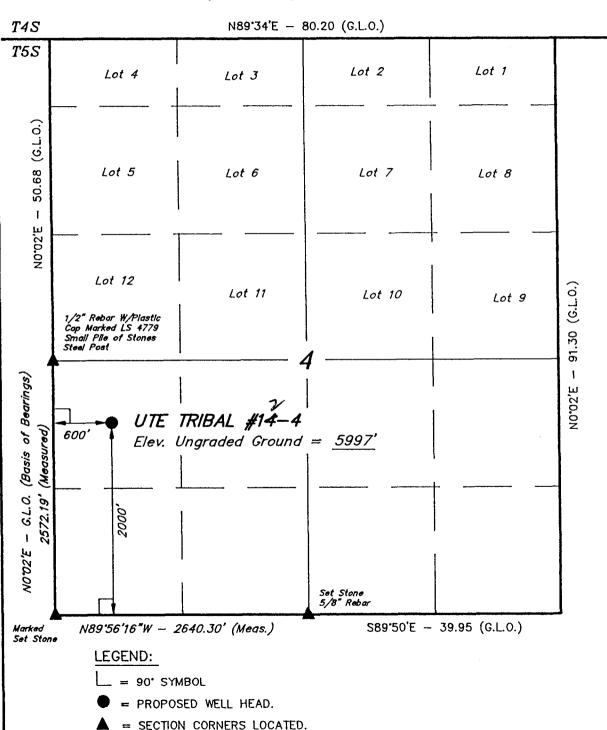
Form approved. Budget Bureau No. 1004-0136

UNITED STATES	SEP 22 1994	Expires: December 31, 199
RTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO

APPL la. TYPE OF WORK			MENI			
A. TYPE OF WORK	APPLICATION FOR PERMIT TO DRILL OR DEEPEN					Tribe
DRILL DEEPEN					7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		DELICIAL	J			
	VELL OTHER			MULTIPLE	8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR					Ute Tribe	
	Operating Co	., Inc.			9. API WELL NO.	4
ADDRESS AND TELEPHONE NO.	•				Ute Tribal #14-	A ^r
	39 Hutchinso	,	504-1839		10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (I At surface	Report location clearly an	d in accordance with	any State requirements.	•)	Antelope/Wasatc	<u>h</u>
2000' FSL &	600' FWL N	W/SW			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. 20	ne				Sec. 4, T5S, R3	W
	AND DIRECTION FROM NE		OFFICE*		12. COUNTY OR PARISH 13. STATE	
	southwest of				Duchesne Uta	n
5. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	T	600'	16. NO. OF ACRES IN LEA 728 ±		OF ACRES ASSIGNED THIS WELL	
8. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSED DEPTH 6344 ±	1 -	ARY OR CABLE TOOLS Otary	·····
I. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL ST August 1994	FART*
3.		PROPOSED CASIN	G AND CEMENTING PRO	OGRAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	н	QUANTITY OF CEMENT	
12 1/4	8 5/8	24.0 #	400'	350	SX CLASS "G" + Ca	<u>Cl</u> 2
7 7/8	5 1/2	15.5 #	6244'	1/4	#/SX Celloflake	
LOCATION PL	N TIC AND OPERATI		V (LIGH +LCM SHAI INTH PETROGLYN VILL BE	EREST (+10% EXCESS HT CEMENT (11 PPC 4 TO 200' ABOVE OLUME CE OR FRESH WATER ERVALS (+5% EXCES PH OPERATING CO., THE DESIGNATED OPE JBJECT WELL UNDER	+) S) INC. RATOR
ABOVE SPACE DESCRIF	BE PROPOSED PROGRAM:	ons and measured and true	ve data on present productive vertical depths. Give blowout AGENT FOR F	it preventer program		
signed Zd	eral or State office use)					
SIGNED Zd A (This space for Fede	3-013-3147			APPROVE	D BY THE STATE	
(This space for Federal Tro. 43 Application approval does	3-013-3147			empi Colores Apple P	D BY THE STATE While philic his applicant to operation S. AND MANNIAGO	ons thereon.
SIGNED Zd I	3-013-3147			empi Colores Apple P	D BY THE STATE Applicant to conduct operation High applicant to conduct operation S, AND MINING	ons thereon.

*See Instructions On Reverse SWELL SPACING:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T5S, R3W, U.S.B.&M.

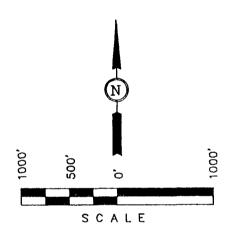


EVERTSON OIL CO.

Well location, UTE TRIBAL #1%—4, located as shown in the NW 1/4 SW 1/4 of Section 4, T5S, R3W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 5, T5S, R3W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5811 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 5709

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017

scale 1" = 1000'	DATE SURVEYED: 12-08-93	DATE DRAWN: 12-14-93		
PARTY G.S. T.G. T.D.H.	REFERENCES G.L.O. PLAT			
WEATHER	FILE			
COLD	EVERTSON OIL	EVERTSON OIL CO.		

EIGHT POINT PLAN

UTE TRIBAL # 14-4 NW/SW SEC. 4, T5S R3W DUCHESNE COUNTY, UTAH

1 & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	MAXIMUM PRI	ESSURE
Uintah Formation	surface		
Green River Formation	1516		
Parachute Creek	2802		
Garden Gulch	3678		
Lower Green River	4042		
'B' marker	4042		
'C' marker ('x' and 'y' zone)	4580		
Douglas Creek	4723		
'D' marker (three sisters)	5088		
'E' marker (castle peak)	5646		
Colton (Wasatch) Formation	6344		
T.D.	6344	Anticipated BHP	2728 psi

Cuttings to be collected in 20' intervals until top of 'B' marker (3857'), after 'B' marker samples will be collected in 10' intervals until T.D.. Geologist may alter sample collection at discretion.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

CASINOT						MINIMUN	I SAFETY	FACTOR
HOLE SIZ	E INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	COLLAPS	E BURST T	ENSILE
				24.0 #		1370 PSI		•
7 7/8	0' - 6381'	6381'	5 1/2	15.5 #	J-55	4040 PSI	4810 PSI	202,000#

All casing will be new or inspected.

EIGHT POINT PLAN

UTE TRIBAL # 14-4 NW/SW SEC. 4, T5S R3W DUCHESNE COUNTY, UTAH

5. MUD PROGRAM

INTERVAL

0' - 400'

400' - 4000'

4000' - TD

TD

MUD TYPE

Air

Air

Air/Mist & Aerated Water

Air/3% KCL water or KCL substitute

Gel/polyacrylamide plolymer w/5-10% LCM

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. **VARIANCE REQUESTS:**

- A. Petroglyph Operating Co., Inc. requests a variance to regulations requiring a straight run blooie line.
- B. Petroglyph Operating Co., Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line.

7. **EVALUATION PROGRAM**:

Logs: Mud Logging
Compensated Density-Compensated Neutron Log
Dual Laterolog - Micro-SFL
Numar (Magnetic Resonance Imaging Log)

T.D. to base of surface csg.
T.D. to base of surface csg.

T.D. to base of surface csg.

Geologists discretion

Cores: None Programmed DST': None Programmed

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

None anticipated.

EIGHT POINT PLAN

UTE TRIBAL # 14-4 NW/SW SEC. 4, T5S R3W DUCHESNE COUNTY, UTAH

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in associaton with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in associaton with the drilling of this well.

(Attachment: BOP Schematic Diagram)

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator: Petroglyph Operating Co., Inc.

Well Name & Number: Ute Tribal #14-4

Lease Number: BIA 14-20-H62-3503 (727.8A)

Location: 2000' FSL & 600' FWL NW/SW Sec. 4, T5S R3W

Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice

- at least twenty-four (24) hours prior to spudding the

well.

Casing String and

Cementing

- twenty-four (24) hours prior to running casing and

cementing all casing strings.

BOP and related

Equipment Tests

- twenty-four (24) hours prior to running casing and

tests.

First Production

Notice

- within five (5) business days after new well begins

or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice To Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 17.6 miles southwest of Myton, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 8%
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road.

Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of- Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Petroglyph Operating Co., Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. <u>LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION</u>

- A. Water wells None
- B. Abandoned wells 1*
- C. Temporarily abandoned wells 1*
- D. Disposal wells None.
- E. Drilling wells None.
- F. Producing wells 6*
- G. Shut in wells 1*
- H. Injection wells 1*
 - * See attached TOPO map "C" showing location of existing wells.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries None
- 2. Production facilities-To be submitted later
- 3. Oil gathering lines None
- 4. Gas gathering lines-None

- 5. Injection lines None
- 6. Disposal lines None
- 7. Surface pits None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground production pipeline will be laid approximately 1100' from proposed location to a point in the NW/SW of Section 4, T5S, R3W, where it will tie into Petroglyph Operating Co., Inc.'s existing pipeline. Proposed pipeline crosses Ute Tribe lands, thus a Right-of-Way grant will be required. See attached TOPO Map D showing pipeline route.
- 3. Proposed pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Ute Triibal #3-4 location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Target Trucking's Roosevelt Brine Storage and/or Target's water source in SE 1/4, Sec. 1, T 4S, R 5W Duchesne County, Utah (State water right #43-10152). All water will come from a non-depletable source.
- B. Water will be hauled by Target Trucking or a comparable authorized trucking firm of the operator's choosing.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Ute Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
- 5. All chemicals will be disposed of at an authorized disposal

site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site.

Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA administered land:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit).

A 12 mill liner shall be installed in the reserve pit.

<u>N/A</u> To protect the environment:

If the reserve pit is lined the operator will provide the BIA with a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

- X To protect the environment (without a chemical analysis) reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.
- N/A Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with On-Shore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located on the East side of the location to avoid the drainage.

The stockpiled topsoil will be stored on the North end.

Access to the well pad will be from the Southwest.
N/A Diversion ditch(es) shall be constructed on the
side of the location (above/below) the cut slope, draining to
the
N/A Soil compacted earthen berm(s) shall be placed on the
side(s) of the location between the
N/A The drainage(s) shall be diverted around the sides of the well pad location
N/A The reserve pit and/or pad locations shall be constructed long and
narrow for topographic reasons
X Corners #2 and #8 will be rounded off to minimize fill.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to

satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion (weather permitting). Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BIA will attach the appropriate surface rehabilitation conditions of approval.

ON BIA Administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. SURFACE OWNERSHIP

Access road:

Ute Indian Tribe

Location:

Ute Indian Tribe

12. OTHER INFORMATION

A. Petroglyph Operating Co., Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, Petroglyph Operating Co., Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA,

or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members (d) that permits must be obtained from the BIA before cutting firewood or other timber products, and (e) only authorized personnel permitted. All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator,

the lease serial number, the well name and number, the survey description of the well (either footage or the quarter-quarter section, the section, township, and range).

Additi	onal Surface Stipulations
N/A	_No construction or drilling activities shall be conducted between
	andbecause of
N/A	_No surface occupancy will be allowed within 1,000 feet of any sage
	grouse strutting ground.
N/A	_No construction or exploration activities are permitted within 1.5
	mile radius of sage grouse strutting grounds from April 1 to June 30.
N/A	There shall be no surface disturbance within 600 feet of live water
	(includes stock tanks, springs, and guzzlers).
N/A	
	_Pond will be constructed according to BLM specifications
<u>*</u>	approximatelyft of the location, as flagged
	on onsite.
	OII OIIDIO.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Operations

Dan Lindsey Roosevelt UT 84066 Telephone # (801) 722-2531

Permitting

Ed Trotter
P.O. Box 1910
Vernal UT 84078
Telephone # (801)789-4120

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Petroglyph Operating Co., Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on

location during construction of the location and drilling activities.

The BIA Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Petroglyph Operating Co., Inc. and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

Idl' noth

9-20-94

Date

2000 PSIG DIAGRAM

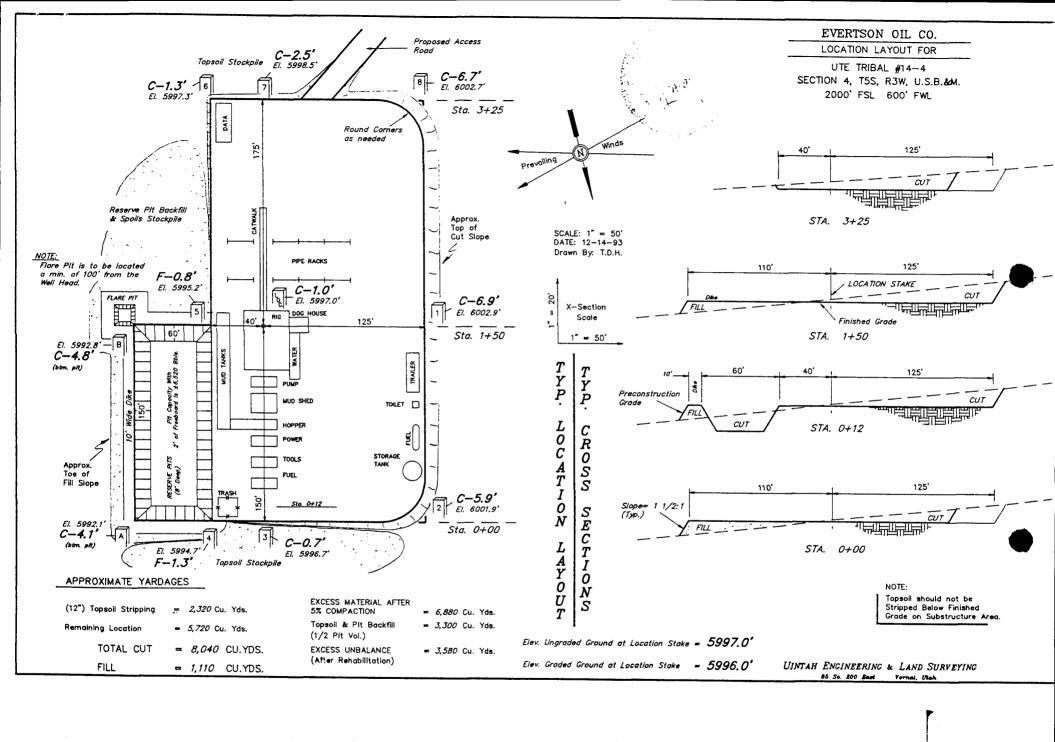
ANNULAR PREVENTOR AND BOTH RAMS ARE 2000 RATED. CASING FLANGE IS 9" 2000 PSIG RATED. BOPE 9" 2000 PSIG

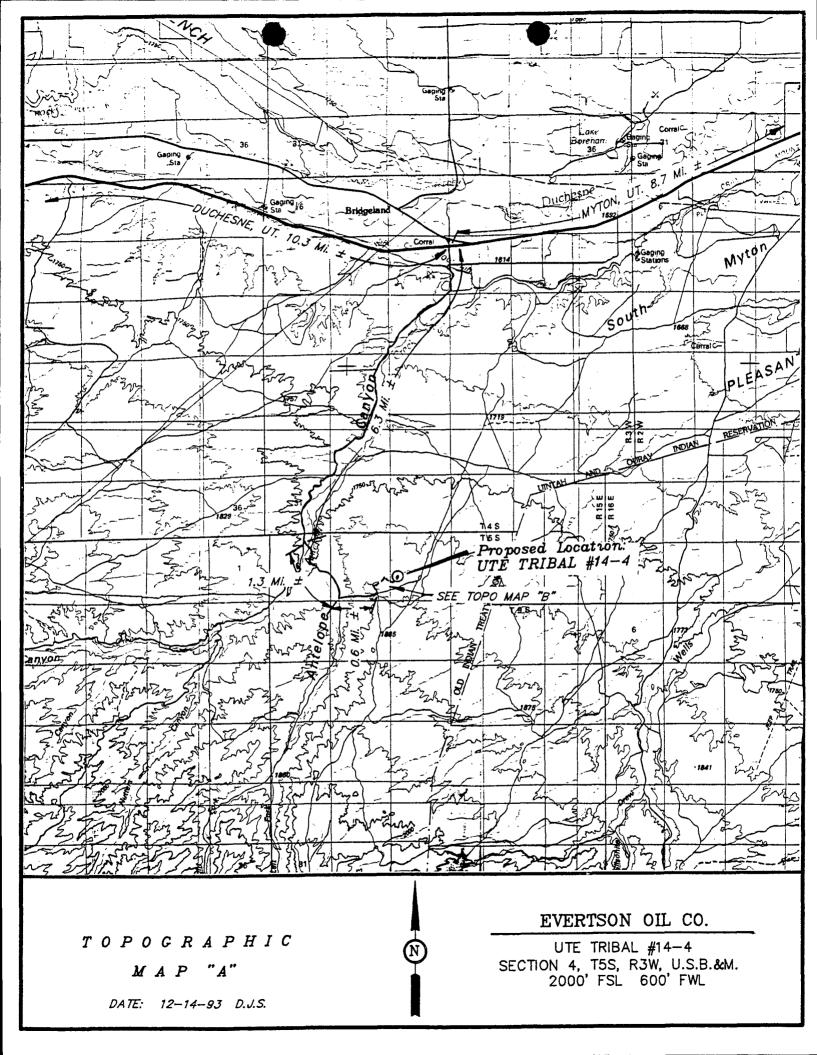
TO MUD/GAS SEPARATOR

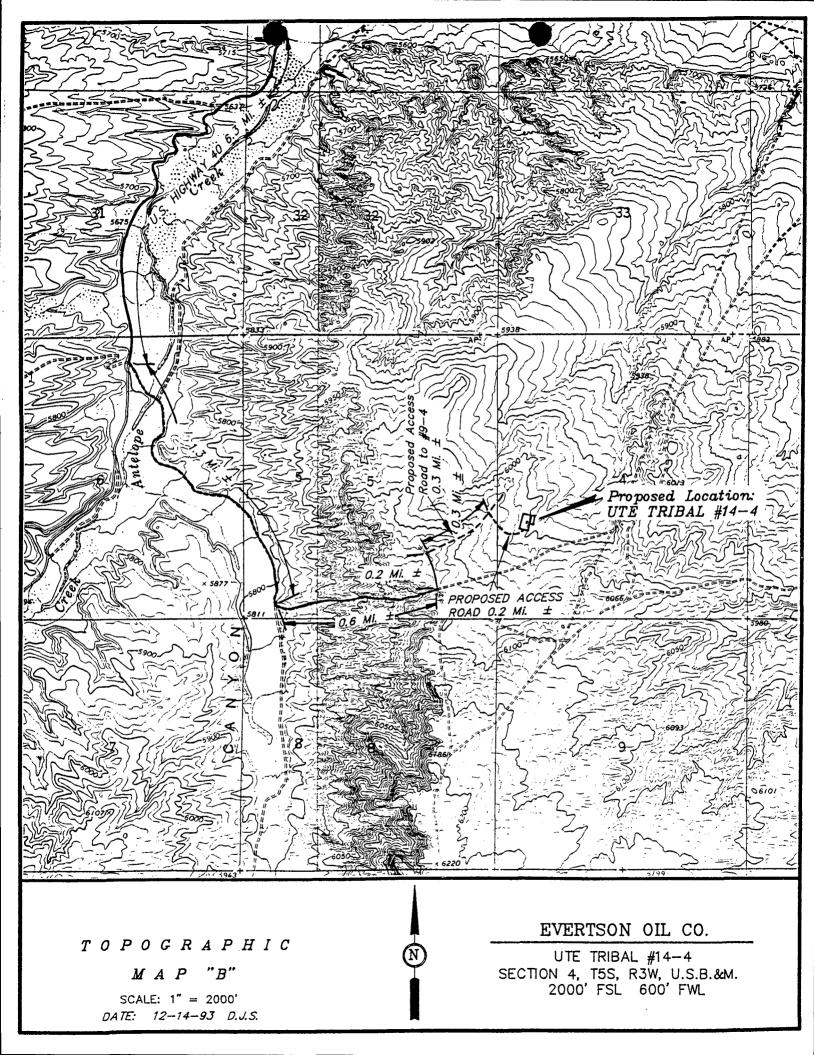
OR PIT,

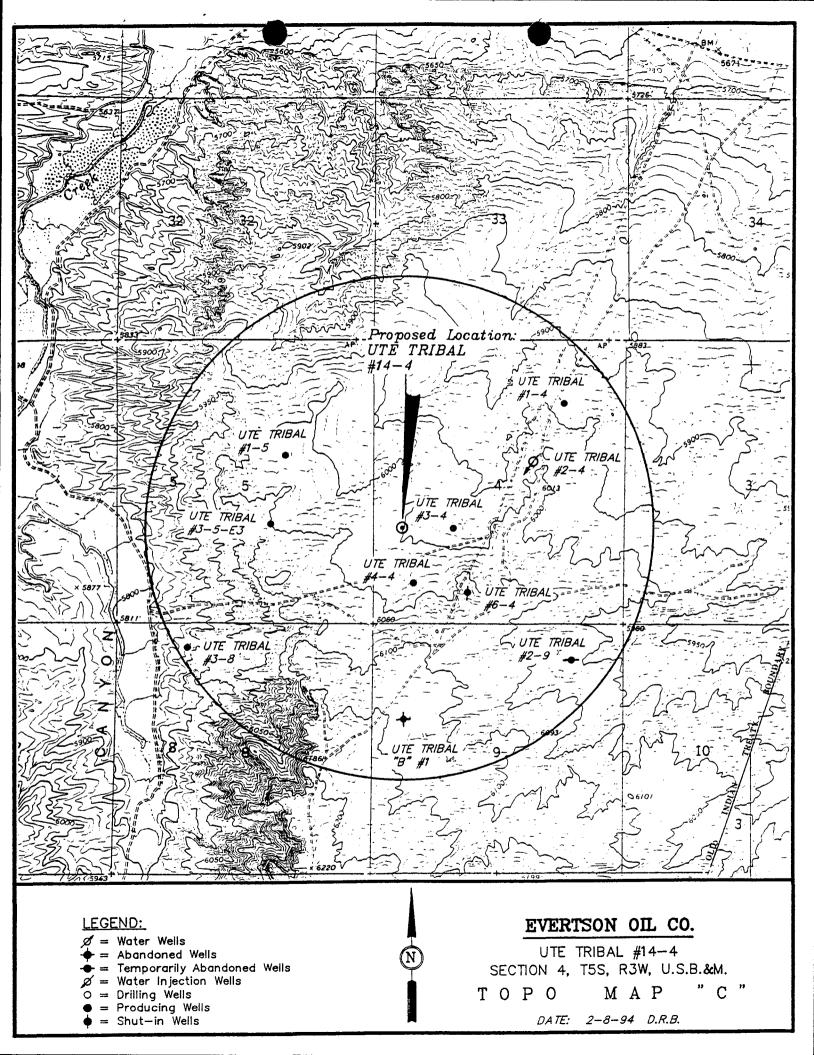
BOPE 9" 2000 PSIG TESTING PROCEDURE: 1. BOPE 's will be tested with a professional tester to conform to ROTATING Onshore Order #2 with retest every 14 days. FLOW LINE **HEAD** 2. Blind & Pipe rams will be tested to rated working pressure, 2000 psig 3. Annular preventor will be tested to 50% of working pressure, 1500 psig 4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% ANNULAR of burst strength, whichever is greater. PREVENTER 5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams. 6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 2000 psig BOPE specifications. PIPE RAMS CHOKE MANIFOLD ADJUSTABLE CHOKE 2" MIN TO MUD/GAS SEPARATOR BLIND RAMS OR PIT 3" MINIMUM RATED TO 2000 **PSIG** 2" KILL LIN DIAMETER BLEED LINE TO PIT CASING 2" MIN SPOOL 9" 2000 PSIG FLANGE

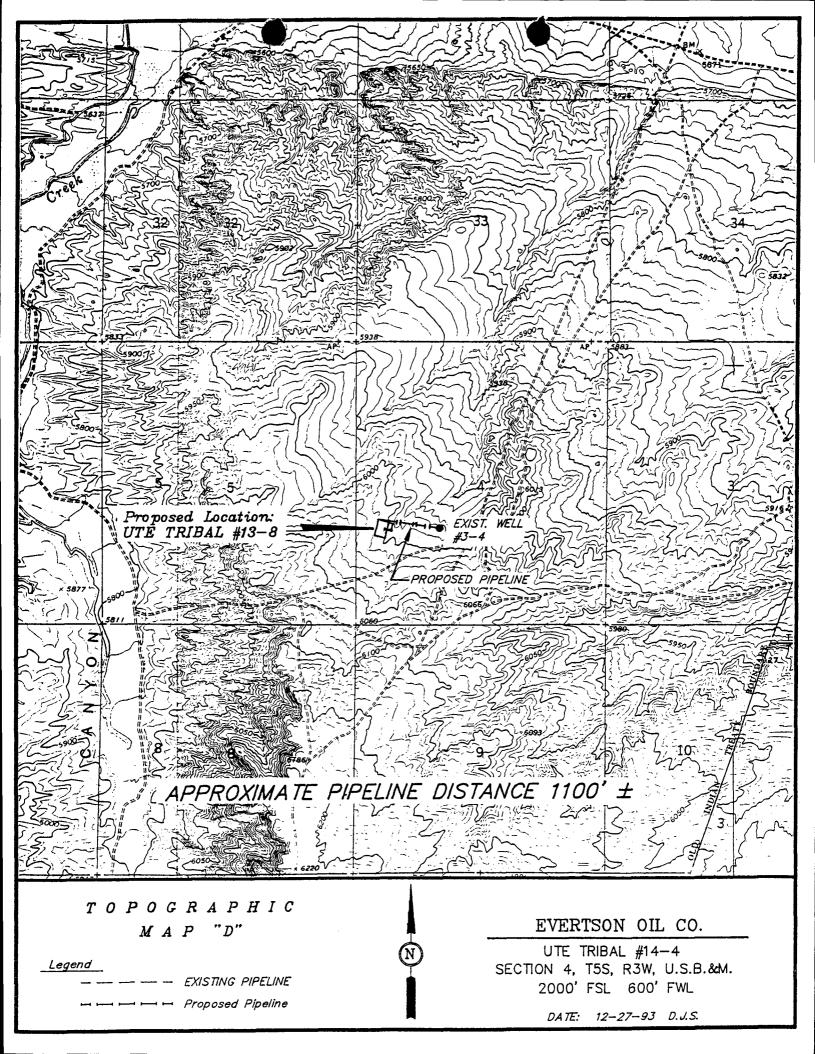
ADJUSTABLE CHOKE





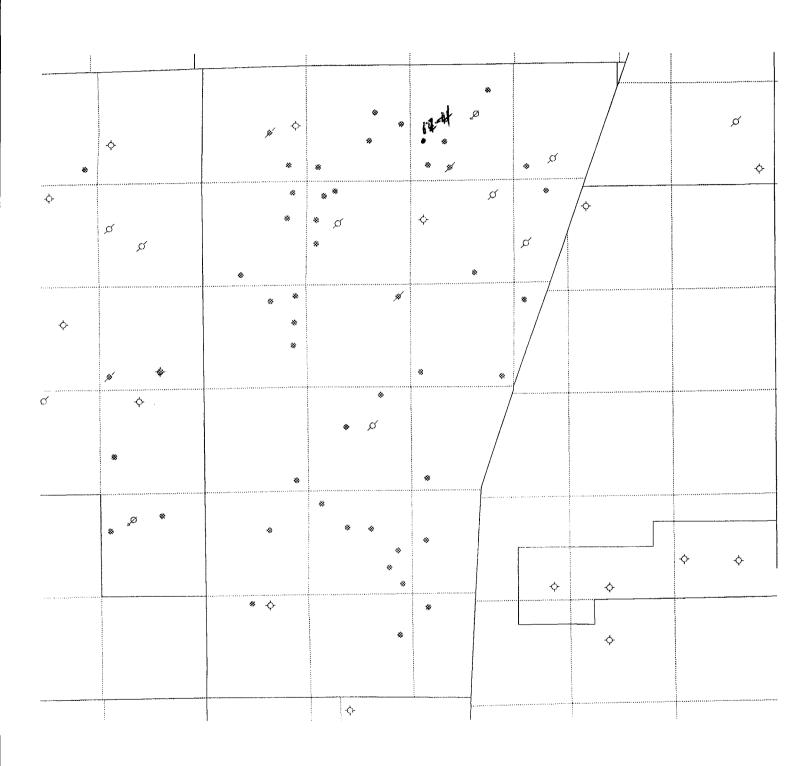






API NO. ASSIGNED: 43-013-31470 APD RECEIVED: 09/22/94 WELL NAME: UTE TRIBAL 12-4 PETROGLYPH OPERATING CO (N3800) OPERATOR: INSPECT LOCATION BY: PROPOSED LOCATION: NWSW 04 - T05S - R03W TECH REVIEW Initials Date SURFACE: 2000-FSL-0600-FWL BOTTOM: 2000-FSL-0600-FWL Engineering DUCHESNE COUNTY ANTELOPE CREEK FIELD (060) Geology LEASE TYPE: IND Surface LEASE NUMBER: 14-20-H62-3503 PROPOSED PRODUCING FORMATION: GRRV LOCATION AND SITING: RECEIVED AND/OR REVIEWED: R649-2-3. Unit: Y Plat Bond: Federal[State[] Fee[] R649-3-2. General. (Number <u>804556</u>) N Potash (Y/N) N Oil shale (Y/N) R649-3-3. Exception. √ Water permit Drilling Unit. (Number 43-/0/52 Board Cause no: N RDCC Review (Y/N) Date: (Date: COMMENTS: STIPULATIONS:

PETROGLYPH OPERATING, ANTELOPE CANYON UTE TRIBAL 14-4 SEC. 4 T5S, R3W DUCHESNE COUNTY





STATE OF UTAH

Operator: PETROGLYPH OPERATING C | Well Name: UTE TRIBAL 12-4

Project ID: 43-013-31470 | Location: SEC. 04 - T05S - R03W

<u>Design Parameters:</u> <u>Design Factors:</u>

: 1.125 Mud weight (5.47 ppg): 0.284 psi/ft Collapse Shut in surface pressure : 1558 : 1.00 Burst psi Internal gradient (burst) : 0.038 8 Round : 1.80 (J) psi/ft Buttress : 1.60 (J) Annular gradient (burst) : 0.000 psi/ft : 1.50 (J) Other Tensile load is determined using buoyed weight : 1.50 (B) Body Yield Service rating is "Sweet"

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	e Joir		Depth (feet)	Drift (in.)	Cost
1	6,344	5.500	15.50	J - 55	5 LT&C		6,344	4.825	
	Load (psi)	Collapse Strgth (psi)		Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.		Tension Strgth (kips)	S.F.
1	1801	4040	2.243	1801	4810	2.67	90.12	2 217	2.41 J

Prepared by: FRM, Salt Lake City, UT

Date : 05-05-1995

Remarks

Minimum segment length for the 6,344 foot well is 1,000 feet.

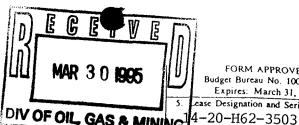
SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 106°F (Surface 74°F, BHT 137°F & temp. gradient 1.000°/100 ft.)

The mud gradient and bottom hole pressures (for burst) are 0.284 psi/ft and 1,801 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

ease Designation and Serial No.

			HEPORIS				
rm for	proposals	to drill or	to deepen d	or reei	ntry to a	different	reservoir

 Do not use this form for proposals to d 	frill or to deepen or reentry to a different reservoir.	The tribe traine
Use "APPLICATION FO	Ute Indian Tribe	
SUBMI	7. If Unit or CA. Agreement Designation $14-20-H62-4650$	
4. Location of Well (Footage, Sec., T., R., M., or Survey I	inson, KS 67502 (316) 665-8500	8. Well Name and No. Ute Tribal 14-4 9. API Well No. 43-013-3/470 10. Field and Pool, or Exploratory Area Antelope Creek
NW SW Section 4-T5S-R3W 600' FWL & 2000' FSL	11. County or Parish, State Duchesne County, Utah	
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other change well name	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state at	pertinent details, and give pertinent dates, including antimeted date of a series	The state of the s

tails, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In our attempt to correlate well names within each 40 acre spacing, the above referenced well name will be changed to Ute Tribal 12-4.

This well was previously permitted as the Ute Tribal 14-4. Please change your records to reflect this name correction.

A map showing the location of this well is attached for your records.

Approved by Conditions of approval, if apy	TiletholeumEnzmen	Date	5-5-95	
Signed Signed	President	Date	3-27-95	
14. I hereby certify that the foregoing is ing and sorrect				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5S/3W

6A-4

5-4

2-4 S

12-4 3-4

WELL SYMBOLS

OIL WELL

LOCATION to be drilled 95

- ☆ GAS WELL
- * OIL & GAS WELL
- → DRY & ABANDONED
- □ TEMPORARY ABANDONED
- OIL PLUGGED & ABANDONED

Form 3160-3 December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT	IN.	CRIP	LIC	ATE.
GOOPH Le	instr	uctio	á	a C
C Ce	verse	allie	D	LE,

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

5 LEASE DEBIGNATION AND SERIAL NO.

ΙΔΥ	5.1	905	 VB/1	Α	
	_	ਹਰ ਰ	 2	7. N.	

		LAND MANA				995 -	6. IF INDIAN, ALLOTTE		
APPLIC	CATION FOR PE	ERMIT TO	DRILL	OR DEEPE	<u>EN</u>		Uintah & C	uray Tribe	
la. TYPE OF WORK	LL 🖎	DEEPEN		DIV. OF OIL,	GAS	8 MINU	7. UNIT AGREEMENT N	AMB	
b. TYPE OF WELL			5	Paragram statements of the special statements.	MINISTER ENGINEER	CONTRARMATOR (2007)	CHAMPLE, Y		
OIL GAS WELL OTHER			SINGLE X MULTIPLE ZONE				8. FARM OR LEASE NAME, WELL NO. Ute Tribe		
2. NAME OF OPERATOR							9. AM WELL NO.		
	perating Co.	, Inc.					Ute Tribal	#14-4	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1839 Hutchinson, KS				67504-1839			10. FIELD AND POOL, OR WILDCAT		
L LOCATION OF WELL (Re	port location clearly and	in accordance wi	th any 8	tate requirements.)		Antelope/W	<i>l</i> asatch	
At surface 2000' FSL & 600' FWL NW/SW							11. SBC., T., R., M., OR BLK. AND SURVEY OR ARBA		
At proposed prod. zone				· ~ ~ // ~ .	ń		Sec. 4, T5S, R3W		
			45-0	13-31470		-	12. COUNTY OR PARISH	13 STATE	
4. DISTANCE IN MILES A	nd dissection from NEAS			•			Duchesne	Utah	
15. DISTANCE FROM PROPU	SED*		16. NO	OF ACRES IN LEA	BL		ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LI	ine, ft. O	00'		728 ±					
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED.			19. PROPOSED DEPTH 6344 ±				ROTARY OR CABLE TOOLS ROTARY		
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show whe		7	1	-007'-	<u>'</u>		August 19	NEW WILL START®	
23.		TO DOCED CAS	UNC ANI	5997 TE.	OGRAM				
	GRADE, SIZE OF CASING	WEIGHT PER		SETTING DEPT			QUANTITY OF CEMENT		
12 1/4	8 5/8	24.0 #		400'		350 5	X CLASS "G	' + CaCl ₂	
7 7/8	5 1/2	15.5 #		6244'		1/4 #	SX Cellof:	Lake	
LOCATION PL	N TIC AND OPERATIN AT			1	WILL OF T	LIGHT 7+LCM SHALE INTER OGLYPE BE TE HE SUI	REST (+10% IN CEMENT (1) TO 200' ABOUT TO 20	PPG +) DVE OLH WATER EXCESS) CO., INC. ED OPERATOR	
				•	# BO	4550		1994 1994	
IN ABOVE SPACE DESCRIE deepen directionally, give pert	BE PROPOSED PROGRAM: It	f proposal is to deepe	n, give dat I true vertie	a on present productive cal depths. Give blowe	ve zone ai	nd proposed ter program, i	new productive zone. If	proposal is to drill or	
24.	//-							6-1994	
SIGNED Zel 1	1 tother		PITI.E	GENT FOR			H DATE		
(This space for Fede	eral or State office use)				JONDE	TIONS OF	APPROVAL ATTACHE) 	
PERMIT NO.	NOTICEOF	* t		APPROVAL DATE	ا دمونطوره و	esse which w	ould entitle the applicant to	conduct operations thereon.	
Application approval does	not warrant or certify that the a	pplicant holds legal of	equitable	uue to mose ngnos in th	o see juur 10			-	
CONDITIONS OF APPROVA	IL IF ANY:	410		ASSISTANT MANAGERA	DISTRIC	Ţ	MAY 4	1995	

*See Instructions On Reverse Side

COAs Page 1 of 8 Well No.: Ute 14-4

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Petroglyph Operating Co., Inc.				
Well Name & Number: <u>Ute Tribal 12-4</u>				
API Number: 43-013-31470				
Lease Number: <u>14-20-H62-3503</u>				
Location: NWSW Sec. 04 T. 5S R. 3W				

NOTIFICATION REQUIREMENTS

Location Construction - at least forty-eight (48) hours prior to construction of location and

access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and - at least twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and Related - at least twenty-four (24) hours prior to initiating pressure tests.

Equipment Tests

First Production
Notice

within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 8
Well No.: Ute 14-4

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Pressure Control Equipment

The BOP and related equipment shall be a functionally operable 2M system installed and function tested prior to initiating drill out of any plugs.

2. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale zone, identified at \pm 2,782 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. <u>Mud Program and Circulating Medium</u>

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

COAs Page 3 of 8 Well No.: Ute 14-4

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2,582 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

COAs Page 4 of <u>8</u> Well No.: Ute 14-4

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

COAs Page 5 of 8 Well No.: Ute 14-4

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

COAs Page 6 of 8
Well No.: Ute 14-4

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert

(801) 789-4170

Petroleum Engineer

Ed Forsman

(801) 789-7077

Petroleum Engineer

BLM FAX Machine

(801) 781-4410

COAs Page 7 of 8 Well No.: Ute 14-4

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

Petroglyph Operating Co., Inc. Well No. Ute Tribal #14-4

SURFACE USE PLAN OF OPERATION Conditions of Approval (COA's)

- 1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
- 2. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Analysis (EA) report shall be strictly adhered, during and after construction.
- 3. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- 4. The personnel from the Ute Tribe Energy & Minerals Department should be consulted, should cultural remains from subsurface deposits be exposed during construction work.

Mitigation stipulations from the combined site specific Environmental Analysis.

- 1. Before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.
- 2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.
- 3. After the pipeline has been constructed and the right-of-way re-seeded, vehicular travel over the right-of-way will be limited to that which is absolutely necessary for the maintenance of the pipeline.
- 4. Surface pipelines will be constructed by using the following procedures:
 - A) Staging areas will be set up along roads or wellsites. The pipeline will be welded in place at the staging area.
 - B) As the pipeline is welded it will be pulled to the next staging area by a suitable piece of equipment. The pipeline right-of-way will not be cleared of vegetation except for unusual conditions only on trips across the right-of-way with equipment that will be required.

- C) Right-of-way will not be bladed and vegetation will not be removed from the right-of-way except under approval from BIA.
- 5. Paleontology To protect paleontology resources, surface pipeline construction will not occur when the soil is muddy. It will occur when the soil is either frozen or dry.
- 6. The reserve pit will be lined with an impervious synthetic liner.
- 7. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.
- 8. Drilling will take place on months other than March, April, May & June.
- 9. All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.
- 10. A closed production system will be used.



DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 801-538-5319 (TDD)

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax)

May 5, 1995

Petroglyph Operating Company, Inc. P. O. Box 1839 Hutchinson, Kansas 67504-1839

Ute Tribal #12-4 Well, 2000' FSL, 600' FWL, NW SW, Sec. 4, T. 5 S., R. 3 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31470.

Sincerely.

Associate Director

ldc

Enclosures

Duchesne County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator:	Petroglypl	1 Opera	ting Co	ompany	, Inc.		
Well Name	& Number:	Ute	Tribal	#12-4			
API Numbe	er: <u>43-013</u>	-31470					
Lease:	BIA 14-20-H	52-3503					
Location: _	NW SW	_ Sec	4	_ T	5 S.,	_ R	3 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of	Company: <u>PETROGLYI</u>	PH OPERA	TING			
Well Name	e: <u>UTE TRIBAL</u> 1	L2-4				
Api No	43-013-31470					-
Section_	4 Township	<u>5</u> S	Range	_3W	County_	DUCHESNE
Drilling	Contractor	UNION			· · · · · · · · · · · · · · · · · · ·	
Rig #	16					
SPUDDED:	Date <u>5/12/95</u>					
	Time					
	How_ROTARY					
Drilling	will commence			_	-	
Reported	by D. INGRAM-DOGI	M			-	
Telephon	e #				-	
Date:	5/15/95	Sia	ned:	JLT		

STATE OF UTAH DIVISION OF ', GAS AND MINING ENTITY ACTION FORM - FORM 6

OPERATOR Petroglyph Operating Company, Inc.

OPERATOR	ACCT.	Ю.	N3800
-----------------	-------	----	-------

ADDRESS P.O. Box 607

Roosevelt, UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	90	SC	WELL I	OCATIO	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	11772	43-013-31470	Ute Tribal 12-4	NWSW	4	5S	3W	Duchesne	5–12–95	
WELL 1 C	OMMENTS:		Enlif	Ute Tribal 12-4 Ly added 5-19-95. Lee	•	,					
WELL 2 C	COMMENTS:						•	·			
WELL 3 C	COMMENTS:		· · · · · · · · · · · · · · · · · · ·								
WELL 4 C	OMMENTS:						T	. I — , , , , , , , , , , , , , , , , , ,			
							3				
WELL 5 C	COMMENTS:					,	ar .				-

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

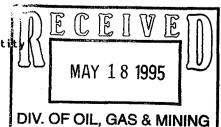
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entit

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

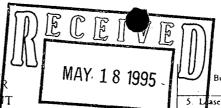


Dan M. Lindsey

Manager of Operations

Phone No. (801) 722-2531

UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

ase Designation and Serial No.

SUNDRY NOTICES AND REPORTS OF WELL OF OIL, GA	AS & MININ
Do not use this form for proposals to drill or to deepen or reentry to a different	reservoir.

-20-H62-3503 Indian, Allottee or Tribe Name

Use "APPLICATION FO	Ute Indian Tribe	
SUBMI	7. If Unit or CA, Agreement Designation 14-20-H62-4650	
I. Type of Well Oil Gas. Well Well Other 2. Name of Operator	8. Well Name and No.	
Petroglyph Operating Compa 3. Address and Telephone No.	Ute Tribal 12-4 9. API Well No. 43-0/3-3/470	
6209 N. Highway 61 Hutch 4. Location of Well (Footage, Sec., T., R., M., or Survey I		10. Field and Pool, or Exploratory Area Antelope Creek
600' FWL & 2000' FSL NW SW Sec. 4-T5S-R3W		Duchesne County, Utah
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Petroglyph Operating Company, Inc. requests approval to eliminate the annular preventor from the BOP stack on the subject well. The BOP stack on subject well will consist of blind rams, pipe rams and rotating head.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

Signed Title Manager of Operations	Date 5-11-95
(This space for Federal or State office use) Approved by Indicates the space of approval, if any:	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH

OHM /	DIVISION OF OIL, GAS AND MINING				
	REPORT OF WATER ENCOUNTERED DURING	DRIKK	THE LET VE		
1 Well name a	and number: UTE TRIBAL 12-4	UU	MAY 1 8 1995		
API number:	43-013-3/470	DIV.	OF OIL, GAS & MIN	ING	
2. Well Locatio	n: QQ $\mu \overline{\psi}$ Section 4 Township 55 Range $3 \overline{\psi}$ County	<u> DU</u>	CHESNE		-
3. Well operato	or: Petroglyph Operating Company, Inc.				_
Address:	P.O. Box 607				
	Roosevelt, UT 84066 Pho	ne: <u>(8</u>	01) 722–2531		_
4. Drilling conti	ractor:				_
Address:	P.O. Box 40				
	Buckhannon, WV 26201 Pho	ne: <u>(30</u>	4) 472–4610		_
5. Water encou	untered (attach additional pages as needed):				

DE	PTH	VOLUME	QUALITY
FROM	то	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
	845	1/4 00/2"	Fresh

6. Formation tops:		
V	 	<u> </u>
		and of

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of pay knowledge.

5-17-95

Name & Signature: Dan M. Lindsey

Manager of Operations

May 23, 1995

Ron Firth
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

55 3W 04 43 013 31470 DRL

Mr. Firth:

Enclosed please find CNL, DIL, ML for the Ute Tribal 12-4 well located in Duchesne County, UT.

If you have any questions, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

Angela R. Ely

Operations Coordinator

ARE/ms

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DUKEAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	14-20-H62-3503
	rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	OR PERMIT—" for such proposals	Ute Indian Tribe
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	THE EIGHTE	14-20-Н62-4650
Oil Gas Well Other 2. Name of Operator		8. Well Name and No.
Petroglyph Operating Compa	ny Inc	Ute Tribal 12-4 9. API Well No.
3. Address and Telephone No.	ny, me.	43-013-3147
6209 N. Highway 61 Hutch 4 Location of Well (Footage, Sec., T., R., M., or Survey I	inson, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
•	escription)	Antelope Creek
600' FWL & 2000' FSL		11. County or Parish, State
NW SW Sec. 4-T5S-R3W		Duchesne County, Utah
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
XXNotice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
ГТ	Casing Repair	Water Shut-Off
L.J Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
Describe Proceed on Complete Co.		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting a depths for all markers and zones pertinent to this work.)•	any proposed work. If well is directionally drilled
	ompany, Inc. requests approval t	o eliminate
the annular preventor	from the BOP stack on the subjec	et well.
The BOP stack on subject	ct well will consist of blind ra	ıms, pipe
rams and rotating head		
	ASSA MARKET CO.	
	TO BOTO TO	P (5)
	(10) E C E I V I	
		7
	JUL 1 0 1995	
	305 10 1882	
	¹ DIV. OF OIL, GAS & MI	NING
	The second section of the second seco	The Value of Table 1
(1) An A		
4. I hereby certify that the foregoing is true and correct	Name of Organities	E 11 0E
Signed Chief Control of the Control	Title Manager of Operations	Date
(This space for Federal or State office use)	Y	
Approved by anditions of approval, if any:	Title	Date
Here the second		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

		•
BUR	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires. March. 31, 1993 5 Lease Designation and Serial No. 14-20-H62-3503
Do not use this form for propo	NOTICES AND REPORTS ON WELLS posals to drill or to deepen or reentry to a different re ATION FOR PERMIT—" for such proposals	6 If Indian Allones as 7
Type of Well	SUBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation 14-20-H62-4650
Oil Gas Other Name of Operator		8. Well Name and No
Petroglyph Operatin Address and Telephone No.		Ute Tribal 12-4 9. API Well No. 43-013-7/470
4 Location of Well (Footage, Sec., T., R., M.		43-013-3/470 10. Field and Pool, or Exploratory Area Antelope Creek 11. County or Parish, State
600' FWL & 2000' FS:		Duchesne County, Utah
CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Repon results of multiple completion on Well
Petroglyph Operating Co that we spud the above surface hole. Surface casing was 8-5/ with 2% CaCl2 and 1/4#s	Clearly state all pertinent details, and give pertinent dates, including estimated date and true vertical depths for all markers and zones pertinent to this work.)* Ompany, Inc. would like to notify you by referenced well 5/12/95 at 3:00 p.m. D. (8" 24# J55 and set at 436'. Cemented with the cellophane (1.15 ft 3/sk, 15.8 ppg). Actions drilling at 4020'.	subsequent report rilling 12-1/4" ith 225 sx Class 'G'
		TTP C

DIV. OF OIL, GAS & MINING of Operations (This space for Federal or State office use) forced by fishess of approval, if any:

Table 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

Form	3160-5
inne	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-01
Expires March 31, 1993
Lease Designation and Secret No

PARTMENT OF THE INTERIOR	LADI
EAU OF LAND MANAGEMENT	5 Lease Desig

1	4-20-	-Н62	-3	50	3
6	If Indian,	Allonee	01	Tribe	Name

Do not use this	form for proposals to drill or to deepen or reentry to a different reservoir
	Use "APPLICATION FOR PERMIT—" for such proposals

Ute Indian Tribe

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation $14-20-H62-4650$
Type of Well	
Oil Gas Well Other	8. Well Name and No.
2 Name of Operator	Ute Tribal 12-4
Petroglyph Operating Company, Inc.	9. API Well No.
Address and Telephone No.	43-013-31470
6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	Antelope Creek
600' FWL & 2000' FSL	11. County or Parish, State
NW SW Sec. 4-T5S-R3W	Duchesne County, Utah
	i .

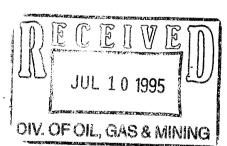
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent	Abandonment	Change of Plans

	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection

Hatel Stidt-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well

Drilled to 6381' TD.

Petroglyph Operating Company, Inc. would like to notify you by subsequent report that production casing was 5-1/2" 15.5# J55 LTC, set at 5611'. Cemented casing with 90 sx HILIFT followed by 315 sx 10-0 RFC. Had full circulation throughout job.



14. I hereby ceptify that the officeoing iscinut and coffect Signed	Time Manager of Operations	Date 5-23-95
Over the space for Federal or State office use) over by stions of approval, if any:	Title	Date

Take 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

,	*See Instruction on Reverse Side	7 1005
Tide 18 U.S.C. Section 1001, makes it a crime for any person is or representations as to any matter within its jurisdiction.	nowingly and willfully to make to any department or agency of the United Sta	ites any false, fictitious or fraudulent statements
fisions of approval, if any:	Title	Date
(This space for Federal or State office use)		
Signed an Lundsley	Tide Manager of Operations	Date <u>5-26-95</u>
14. I bereby couldy/that the forpgoing is true and correcty		
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matering our complection.		
Waiting on completion.		
give subsurface locations and measured and true vertice	in pertinent details, and give pertinent dates, including estimated date of starting call depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drill
3. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Los form
	other <u>waiting on completion</u>	Dispose Water (Note: Report results of multiple completion on Well
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Subsequent Report	Recompletion	New Construction
Notice of Intent	Abandonment	Change of Plans
TYPE OF SUBMISSION	TYPE OF ACTION	
	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NW SW Sec. 4-T5S-R3W		Duchesne County, Utah
600' FWL & 2000' FSL	• •	Antelope Creek 11. County or Parish, State
6209 N. Highway 61 Hutch	ninson, KS 67502 (316) 665–8500	10. Field and Pool, or Exploratory Area
3 Address and Telephone No.	ningon VC 67500 (216) 665 0500	43-013-31470
Petroglyph Operating Compa	any, Inc.	Ute Tribal 12-4 9. API Well No.
Well Well Other Name of Operator		8. Weil Name and No.
Type of Well		
SUBMI	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation 14-20-H62-4650
OSE AFFLICATION FO	Official — for such proposals	
On not use this form for proposals to C	drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	Ute Indian Tribe
	S AND REPORTS ON WELLS	14-20-H62-3503 6 If Indian, Allonee or Tribe Name
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
June 1990) DEPARTME	ENT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires March 31, 1993
Form 3160-5 UN	TIED STATES	FORM APPROVED

Form	3160-5
inne	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM	APPR	OV:	ED
Budget Bur	cau No.	10	04-0135
Lxpires	March	31	1993

Expires March 31, 1993

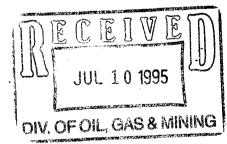
5. Lease Designation and Serial No

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6 If Indian, Alionee or Tribe Name

	PR PERMIT—" for such proposals	Ute Indian Tribe
	IN TRIPLICATE	7. If Unit of CA. Agreement Designation 14-20-H62-4650
Type of Well Old Gas Well Gas Well Other Name of Operator Petroglyph Operating Compa Address and Telephone No. 6209 N. Highway 61 Hutch Location of Well (Footage, Sec., T., R., M., or Survey D 600' FWL & 2000' FSL NW SW Sec. 4-T5S-R3W	inson, KS 67502 (316) 665-8500	8. Well Name and No. Ute Tribal 12-4 9. API Well No. 43-013-31470 10. Field and Pool, or Exploratory Area Antelope Creek 11. County or Parish, State Duchesne County, Utah
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Sk Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing XX Other Waiting on completion	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting a al depths for all markers and zones pertinent to this work.)*	ny proposed work. If well is directionally drilled.

Waiting on completion.



- A And		
Signed A Care Signed	Title Manager of Operations	Date 6-2-95
(This space for Federal or State office use) red by red by red; if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 June 1990)	UNITED ST	•	FORM APPROVED Budget Bureau No. 1004-0135
Suite 1770)	DEPARTMENT OF		Expires March 31, 1993
	BUREAU OF LAND	MANAGEMENI	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND I	REPORTS ON WELLS	14-20-H62-3503 6 If Indian, Allonee or Tribe Name
Do not use this fo		deepen or reentry to a different reservoir.	
<u> </u>	Jse "APPLICATION FOR PERM	MIT—" for such proposals	Ute Indian Tribe
	SUBMIT IN TR	IPLICATE	7. If Unit of CA, Agreement Designation
i. Type of Well		TETONIE	14-20-Н62-4650
Oil Gas Well Well	Other		8. Well Name and No.
2 Name of Operator	Ouer		Ute Tribal 12-4
Petroglypl	h Operating Company, Ir	nc.	9. API Well No.
3 Address and Telephone I			43-013-31470
6209 N. H		KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
- *	ge, Sec., T., R., M., or Survey Description)		Antelope Creek
600' FWL &	2000' FSL		11. County or Parish, State
NW SW Sec.	4-T5S-R3W		Duchesne County, Utah
: CHECK	APPROPRIATE BOY(s) TO I	NDICATE NATURE OF NOTICE, REPO	PT OR OTHER DATA
	SUBMISSION		HI, ON OTHER DATA
TIPEUP	SUBMISSION	TYPE OF ACTION	
☐ Notice o	of Intent	Abandonment	Change of Plans
XX Subseque		Recompletion	New Construction
Subseque	ent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Lifting Ab	andonment Notice	Altering Casing XX Other Waiting on completion	Conversion to Injection
	į	XK Other <u>waiting</u> on completion	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Con	unleted Operations (Clearly state all portions of	etails, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
give subsurface locat	tions and measured and true vertical depths for	r all markers and zones pertinent to this work.)*	any proposed work. It went is directionally drilled
Waiting on co	ompletion.		
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• •••		DIV. OF OIL, GAS & MIN	
	r	WIND SOUTH	<u>IING !</u>
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//	Man ()		
4. I hereby sertify that the fo	progojog if true and correct		
Signal		Tide Manager of Operations	Date 6-9-95
(This space for Federal or	State office use)		
red by		Title	Date
or abbroast, it	any:		

Form	3160-5
dune	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU	OF	LAND	MANAGEMENT

	Łx	pires:	м	arch	31	. 19	93
Lease	De	signat	ion	and	Sc	rial	No.
		_	_	_	_		_

FORM APPROVED Budget Bureau No. 1004-0135

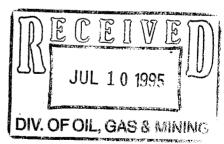
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation 14-20-H62-4650
I. Type of Well Oil Gas Other Other	8. Well Name and No.
Petroglyph Operating Company, Inc.	Ute Tribal 12-4 9. API Well No.
3. Address and Telephone No. 6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500	43-013-
Location of Well (Footage, Sec., T., R., M., or Survey Description) 600' FWL & 2000' FSL NW SW Sec. 4-T5S-R3W	Antelope Creek 11. County or Parish, State
	Duchesne County, Utah

TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
	Altering Casing Other Waiting on completion	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.

13. De cribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion.



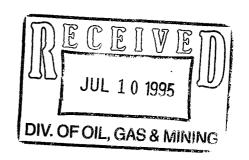
- A Ma	DIV. OF OIL, GAS & MINING		
14. I hereby certify that the foregoint is true and correct Signed Signed	Title Manager of Operations	Date 6-16-95	
Oved by itions of approval, if any:	Title	Date	

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPR	OVED
Hudget Hureau No	1004-0135
Expires March	31 1007

BUREAU OF	Expires March 31, 1993	
BOKENO	5 Lease Designation and Serial No.	
SUNDRY NOTICES	14-20-H62-3503 6 If indian, Alionee or Tribe Name	
Do not use this form for proposals to o	drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FO	DR PERMIT—" for such proposals	Ute Indian Tribe
SUBMI	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation
Type of Well		14-20-H62-4650
Oil Gas Other		8. Well Name and Ng.
: Name of Operator		-
Petroglyph Operating Compa	ny, Inc.	Ute Tribal 12-4
Address and Telephone No.	* *	43-013-31470
6209 N. Highway 61 Hutch	inson, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	Antelope Creek	
600' FWL & 2000' FSL	11. County or Parish, State	
NW SW Sec. 4-T5S-R3W	Duchesne County, Utah	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	
	Recompletion	Change of Pians
XXSubsequent Report	Plugging Back	New Construction
	Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut-Off
	other waiting on completion	Conversion to Injection
	our: warding our compression	Dispose Water (Note: Report results of multiple completion on Well
2. Describe Proposed or Completer Operations (Clearly state all		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertical	pertinent details, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.)*	ly proposed work. If well is directionally drilled,
Waiting on completion.		



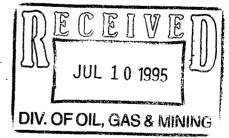
A A D		
Super Comment of the super sup	Title Manager of Operations	Date 6-23-95
(This space for Foderal or State office use) well by Conditions of approval, if any:	Title	Date

Take 18 U.S.C. Socion 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any Take, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

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Hooker Har	cau No	100	VA-0135
[xpires	March	31,	1993
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BUREAU OF	1 4/11/03 19/2/01/ 31, 1993	
	5 Lease Designation and Serial No	
SUNDRY NOTICES	14-20-Н62-3503	
To not use this form for proposals to	6 If Indian, Alionee or Tribe Name	
Do not use this form for proposals to duse "APPLICATION FO	Ute Indian Tribe	
SUBMI	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation
Type of Well		14-20-H62-4650
— Oil — Gas —		
		8. Well Name and No.
• •	T	Ute Tribal 12-4
Petroglyph Operating Compa	my, inc.	9. API Well No.
	•	43-013-31470
6209 N. Highway 61 Hutch	inson, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	Antelope Creek
600' FWL & 2000' FSL		11. County or Parish, State
NW SW Sec. 4-T5S-R3W		
	Duchesne County, Utah	
CHECK APPROPRIATE BOX	S) TO INDICATE MATURE OF MOTIOE BERGE	
	s) TO INDICATE NATURE OF NOTICE, REPOR	I, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	
	Casing Repair	Non-Routine Fracturing
Final Abandonment Nodee	Altering Casing	Water Shut-Off
	Other waiting on completion	Conversion to Injection
	and other marting off completion	Dispose Water
3. Describe Proposed or Completed Complete (C)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting ar il depths for all markers and zones pertinent to this work.)*	ny proposed work. If well is directionally drilled.
	and the management of this work.)	
Waiting on completion.		
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14. I hereby could that the logical price of true and correct Supped The supplementary of t	Time Manager of Operations	Date 6-30-95
(This space for Federal or State office use) oved by fidous of approval, if any:	Title	Date

(June 1990)

DEPA **BURE**

UNITED STATES	FORM APPROVED
ARTMENT OF THE INTERIOR	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
AU OF LAND MANAGEMENT	5. Lease Designation and Serial No.

_		Cxpires.	March	31, 195	15
	Lease	Designat	ion and	Serial	No
		_			

14-20-H62-4650

Water Shut-Off

Dispose Water

Conversion to Injection

(Note: Report results of multiple completion on Well

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

14-20-н62-3503		
6. If Indian, Allonee or Tribe Name		
Ute Indian Tribe		
7. If Unit or CA, Agreement Designation		

1. Type of Well	· · · · · · · · · · · · · · · · · · ·	14-20-H62-4650
X Oil Gas Other 2 Name of Operator Petroglyph Operating Compa	iny Inc	8. Well Name and No. Ute Tribal 14-4
3. Address and Telephone No.	ary, me.	9. API Well No.
6209 N. Highway 61 Hutch	ainson, KS 67502 (316) 665-8500	43-013-3/470 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	, , ,	Antelope Creek
NW SW Section 4-T5S-R3W		
	11. County or Parish, State	
600' FWL & 2000' FSL		Duchesne County, Utah
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

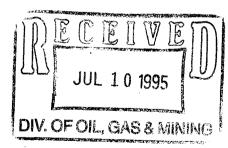
Altering Casing

change well name

In our attempt to correlate well names within each 40 acre spacing, the above referenced well name will be changed to Ute Tribal 12-4.

This well was previously permitted as the Ute Tribal 14-4. Please change your records to reflect this name correction.

A map showing the location of this well is attached for your records.



		DIV. OF (DIL, GAS & MINING	Control of the contro
14. I hereby certify that the long only is true and correct Signed	Tide	President	Date	3-27-95
(This space for Federal or State office use) roved by tions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5S/3W

_1-4

6A-4 5-4 × 2-4 × 4

12-4 3-4

•⁴⁻⁴ ₍₁6-4

WELL SYMBOLS

OIL WELL

LOCATION to be drilled 95

- ☆ GAS WELL
- * OIL & GAS WELL
- ◆ DRY & ABANDONED
- □ TEMPORARY ABANDONED
- OIL PLUGGED & ABANDONED

Form 3160-5 - + 1990)	DEPARTMENT	OF THE INTERIOR AUG 18 1696. ND MANAGEMENT	FORM APPROVED Hudger Bureau No. 1006-0125 Expires March 31, 1993 S. Lease Designation and Serias No.
Do not use thi	SUNDRY NOTICES Al	ND REPORTS ON WELLS or to deepen or reentry to a different rese PERMIT—" for such proposals	14-20-H62-3503
		N TRIPLICATE	7. If Unit or CA. Agreement Designation 14-20-H62-4650
Type of Well Well V	Sas Well Other		8. Well hame and No
Petrogl	yph Operating Company	Inc.	Ute Tribal 12-4
	Highway 61 Hutchins		43-013-31470 10. Field and Pool, or Exploratory Area
- Location of Well (Fi	ootage, Sec., T., R., M., or Survey Descri	ption)	Antelope Creek
	& 2000' FSL . 4-T5S-R3W		11. County or Parish, State Duchesne County, Utah
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🔀 Subs	equent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
· Final	I Abandonment Notice	Casing Repair Altering Casing X Other Waiting on completi	Water Shut-Off Conversion to Injection
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	ng on completion.	on for all markers and zones pertinent to this work.)*	
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oved by Conditions of approval.		Title	Date

Form 3160-5 re 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	AUG 18 1003	FORM APPROVED Budge: Bureau No. 1004-0125 I Apires. March 31, 1993 5 Least Designation and Serial No.
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Us not use this for	n for proposals to drill or t e "APPLICATION FOR PER	o deepen or reentry to a d MIT—" for such proposals	ifferent reservoir.	Ute Indian Tribe
	SUBMIT IN TH	RIPLICATE		7. If Unit of CA, Agreement Designation
Type of Well				14-20-H62-4650
₩eil Ges	Other			8. Well Name and No.
	Operating Company, I	nc.		Ute Tribal 12-4 9. API Well No.
6209 N. Hig	in mar 61 That ship and	70 67500 (55		43-013-31470
- Location of Well (Footage.	rway 61 Hutchinson Sec., T., R., M., or Survey Description)	, KS 67502 (316	6) 665–8500	10. Field and Pool, or Exploratory Area
500' FWL & 20				Antelope Creek 11. County or Parish, State
NW SW Sec. 4-	=			Duchesne County, Utah
CHECK AP	PROPRIATE BOX(s) TO I	NDICATE NATURE OF I	NOTICE, REPOR	, OR OTHER DATA
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Subsequent F		Recompletion		New Construction
ا المعالمة	cpon	Piugging Back Casing Repair		Non-Routine Fracturing
Final Abando	rament Notice	Altering Casing		Water Shut-Off Conversion to Injection
		Other waiting or	n completion	Dispose Water
	·			(Note: Report results of multiple completion on Well
	and measured and true vertical depths for n completion.	r all markers and zones pertinent to this	estimated date of starting and work.)*	Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled
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Superior Fodoral or State	fired of 1	Manager of Ope	rations	Date 7-14-95
The state of the s				
Conditions of approval, if any:	τ	ntle		Date
or representated as to an annual maker	It a crime for any person knowingly and	willfully to make to any department or	agency of the United States	any falac, fictitious or fraudulent statements
mane!		Instruction on Reverse Side	RECEIVED	JUL 1 7 1995

Form 3160-5 (1990)	DEPARTME	ITED STATES INT OF THE INTERIOR AUG 18 1835 LAND MANAGEMENT	FORM APPROVED Budge: Bureau No. 1004-0125 Expures March 31, 1993
		S AND REPORTS ON WELLS	5 Lease Designation and Serial No. 14-20-H62-3503
Do not use this for	m for proposals to c	frill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6 If Indian, Alione or Tribe Name Ute Indian Tribe
	SUBMI	T IN TRIPLICATE	7. If Unit of CA, Agreement Designation 14-20-H62-4650
Type of Well Oil Gas			114-20-802-4050
Well Well Name of Operator	U Other		8. Well Name and No
Petroglyph	Operating Compa	my, Inc.	Ute Tribal 12-4 9. API Well No.
6209 N. Hig	hway 61 Hutch	uinson, KS 67502 (316) 665-8500	43-013-31470
- Locause of Well (Footage,		>=====================================	10. Field and Pool, or Exploratory Area Antelope Creek
600' FWL & 20 NW SW Sec. 4-			11. County or Parish, State Duchesne County, Utah
CHECK AP	PROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	I. OR OTHER DATA
TYPE OF SU		TYPE OF ACTION	
Notice of In	tent	Abandonment	Change of Pians
Subsequent I	Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
· Final Abando	omment Notice	Casing Repair	Water Shui-Off
	OBBREIL NOGE	Altering Casing Author Waiting on completion	Conversion to Injection Dispose Water
	-		(Note: Report results of multiple completion on Well
give subsurface locations	ted Operations (Clearly state all and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
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I hereby cortify that the foregoing Superd	Link	тик <u>Manager</u> of Operations	7-21-95
Supred Supremental or State	Link	Τίθε <u>Manager of Operations</u>	Date 7-21-95
Scored John	Link	Title	Date 7-21-95

Form 3160-5		ITED STATES	FORM APPROVED
June 1990)	DEPARTME	NT OF THE INTERIOR	Budget Bureau No. 1004-0135
	BUREAU OF	LAND MANAGEMENT	Expires March 31, 1993 5 Lease Designation and Serial No.
			114 00 3760 0=00
	SUNDRY NOTICES	s and reports on wells $-AU6/19$	14-20-H62-3503
Do not use th	his form for proposals to o	frill or to deepen or reentry to a different res	6 If Indian, Allonee or Tribe Name
	Use "APPLICATION FO	DR PERMIT—" for such proposals	Ute Indian Tribe
	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
			14-20-H62-4650
Type of Well	Gas [
weii	Well Other		8. Well Name and No.
2 Name of Operator			Ute Tribal 12-4
	lyph Operating Compa	iny, Inc.	9. API Well No.
3 Address and Telep			43-013-31470
	. Highway 61 Hutch	inson, KS 67502 (316) 665–85	
4 Location of Well ((Footage, Sec., T., R., M., or Survey I	Pescription)	Antelope Creek
600' FWT.	& 2000' FSL		11. County or Parish, State
	c. 4-T5S-R3W		
ww aw ae	C. 4-135-K3W		Duchesne County, Utah
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	OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
	OF SUBMISSION	TYPE OF AC	CTION
∐ No	oxice of Intent	Abandonment	Change of Plans
_		Recompletion	New Construction
ابع لا	bsequent Report	Plugging Back	
_		Casing Repair	Non-Routine Fracturing
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		Altering Casing X Other Waiting on complet	Conversion to Injection
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I hereby certify that t		Managin of Onestablish	
Signed	~ Ill Linds	Tiuc <u>Manager</u> of Operations	S Date 7-28-95
Ches space for Feder		Tiue <u>Manager</u> of Operations	5
Ches space for Feder	al or State office use)	Tide Manager of Operations	Date
Ches space for Feder	al or State office use)	Tiuc Manager of Operations	S Date 7-28-95

approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN SEP 1 3 1995

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

Lease	Designation	anc.	Serial	No.
4-2	0-H62	-3	503	3

STINDRY NOTICES	AND REPORTS ON WELLS	14-20-H62-3503
Do not use this form for proposals to o	Irill or to deepen or regrand Course on reservoir	b If Indian, Allonee or Tribe Name
Use "APPLICATION FO	DR PERMIT—" for such proposals	Ute Indian Tribe
SUBMI	T IN TRIPLICATE	7. If Unit of CA, Agreement Designation
Type of Well		14-20-H62-4650
Oil Gas Other	•	8. Well Name and No.
2 Name of Operator		4
Petroglyph Operating Compa	iny, Inc.	Ute Tribal 12-4 9. API Well No.
3 Address and Telephone No.		43-013-31470
	inson, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	Antelope Creek
600' FWL & 2000' FSL		11. County or Parish, State
NW SW Sec. 4-T5S-R3W		Duchesne County, Utah
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TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
XX Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing XXX Other Waiting on completion	Conversion to Injection
	An one watering on completion	Dispose Water (Note: Report results of multiple completion on Well Completion or Recomplation Report and Lon (com.)
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Take 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, feetimes or fraudulent statements a as to any matter within its jurisdiction.

Title Manager of Operations

8-18-95

UNITED STATES RECEIVED

FORM	1 APPRI	OVED
Budget Bur	cau No.	1004-0135
Lapires	March	31, 1993

BUREAU O	F LAND MANAGEMENT SEP 13 1995	Budget Bureau No. 1004-0135 Expires March 31, 1993 5 Lease Designation and Serial No.
SUNDRY NOTICE	S AND REPORTS ON WELLS	14-20-H62-3503 6 If Indian. Allonee or Tribe Name
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SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
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Oil Gas Dther		8. Well Name and No.
Petroglyph Operating Comp		Ute Tribal 12-4
Adoress and Telephone No.	any, inc.	9. API Well No.
6209 N. Highway 61 Hutch	hinson, KS 67502 (316) 665-8500	43-013-31470 10. Field and Pool, or Exploratory Area
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NW SW Sec. 4-T5S-R3W		Duchesne County, Utah
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Notice of Intent	Abandonment	Change of Plans
₹₩	Recompletion	New Construction
XXSubsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing XX Other Waiting on completion	Conversion to Injection
		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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Waiting on completion.		
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Title Manager of Operations (The space for Federal or State office use) A by a sproval, if any: Title Date

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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1717	SEP 1 3 1995	Apries March 31, 1993
	1 2.2. 3.0 1999	S Least Designation and Serial No.
1 1	<u> </u>	14-20-H62-3503

Duchesne County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry DIVO Freil recognitions and proposals. Use "APPLICATION FOR PERMIT—" for such proposals.	-
SUBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation 14-20-H62-4650
Type of Well Oil Gas Other Well Well Other	8. Well Name and No.
Name of Operator	
Petroglyph Operating Company, Inc.	Ute Tribal 12-4
Adoress and Telephone No.	9. API Well No. 43-013-31470
6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	Antelope Creek
600' FWL & 2000' FSL	11. County or Parish, State

=	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent XKSubsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing XX Other Waiting on Completion	Change of Pians New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Waiting on completion.

NW SW Sec. 4-T5S-R3W

A An D		
Superd Market the brokening is true and correct	тые Manager of Operations	9-1-95 Date
(This space for Federal or State office use) A dispersion of approval, if any:	Title	Date

Take 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR	PETROGLYPH	OPERATING	CO

PERATOR	ACCT	ΝΩ	M3800

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ADDRESS	-
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ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELL	LOCATIO	N	SPUD	EFFECTIVE
CODE	ENTITY HO.	ENTITY NO.			Óδ	35	TP	RG	COUNTY	DATE	DATE
С	11772	9375	43-013-31470	UTE TRIBAL 12-4	NWSW	4	5S	3W	DUCHESNE	5-12-95	
WELL 1 C	OMMENTS:	*COMMON]	TANK BATTERY; P	ER OPERATOR 1-2-96	· · · · · · · · · · · · · · · · · · ·	<u>'</u>	<u> </u>				<u> </u>
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WELL 5 C	OHHENTS:		·			!	1	1		·	1
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Α	— Establish	new entity	on back of form) for new well (sin	gle well only)				***************************************	L. CORDOVA	(DOGM)	
С	– Re-assiyn	well from	ting entity (group one existing entit	y to another existing entity			,		Signature	r ven	1 2 06
D E	– Re-assign – Other (ex	well from o plain in co	one existing entit numents section)	y to a new entity					ADMIN. ANA		1-2-96 Date :
HOTE: U	se COMMENT	section to	explain why each A	ction Code was selected.					Phone No. (,	

(3/89)

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page_6 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GLENNA BALSICK PETROGLYPH OPERATING CO PO BOX 1839 HUTCHINSON KS 67504-1839

N3800 UTAH ACCOUNT NUMBER: REPORT PERIOD (MONTH/YEAR):

AMENDED REPORT (Highlight Changes)

Well Name	Producing	Well	Days	1	Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL 6-10D 4301331236 11000 045 04W 10	GR-WS	SGW	0	0	0	0
UTE TRIBAL 1-20D 4301331239 11006 045 04W 20	GRRV	SOW	0	0	0	0
CC UTE 1-24D 4301331234 11024 045 05W 24	GRRV	TA	0	0	0	0
UTE TRIBAL 1-3D 4301331242 11036 045 04W 3	GRRV	SOW	0	0	0	0
UTE TRIBAL 6-16D 4301331204 11142 045 04W 16	GRRV	POW	31	274	580	112
UTE TRIBAL 1-21D 4301331347 11345 045 04W 21 UTE TRIBAL 1-22D	GRRV	SGW	0	0	0	0
4301331349 11346 04S 04W 22	GRRV	SGW	0	0	0	0
UTE TRIBAL 11-5 4301331468 11684 058 03W 5	GRRV	POW	31.	1559	186	43
UTE TRIBAL 12-4 4301331470 09375 5S 3W 4	,	POW	1	448	. 0	48
					:	
11772						
11772 3270						· · · · · · · · · · · · · · · · · · ·
2270						
			TOTALS	2281	766	203

COMMENTS: DIV OF OIL, GAS & MINING Date: 12-14-95

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

Telephone Number: 316-665-8500

ENTITY ACILON FORM - FORM 6

OPERATOR Petroglyph Operating Company, Inc.

OPERATOR ACCT. NO.

N3800

ADDRESS P.O. Box 1839

Hutchinson, KS 67504-1839

***CORREMAND** 1996

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ SC TP		OCATION RG	COUNTY	SPUD DATE	EFFECTIVE DATE	
В	09375	>	43-013-31470	Ute Tribal 12-4	NWSW	4	5S	3W	Duchesne	5-12-95	DAIL
WELL 1 CO	OMMENTS:		· · · · · · · · · · · · · · · · · · ·								
, I	This well	shares a	a common tank	battery with Ute Tribal 3-4,		,					
WELL 2 C	OMMENTS:	Er	utity chy'd f	rom 11772 on 1-2-96. Lec							
WELL 3 C	DAMENTS:	<u> </u>								•	
·····											
WELL 4 CO	JMMENTS:										
WELL 5 CO	OMMENTS:				···~						
A - B -	- Establish - Add new w	new entity ell to exist	on back of form) for new well (sin ing entity (group	gle well only) or unit well)		· · · · · · · · · · · · · · · · · · ·			Signature	SP.	nam

C - Re-assign well from one existing entity to another existing entity D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

President

1-3-96

Title

Date

Phone No. (316) 665-8500

Phone No. (801) 722-2531

(3/89)

ADDRESS P.O. Box 607

Roosevelt, UT 84066

ACTION	CURRENT	NEW	APT NUMBER	Will Address	7						
CODE	INTITY NO.	ENTITY NO.	, The state of the	HELL NAME		T 66	HELL	LOCATIO	И	SPUD	EFFECTIVE
В	11000	9277	42 010 04		00	SC	TP	RG	COUNTY	DATE	DATE
	11772	9375	43-013-31470	Ute Tribal 12-4	NWSW	4	5S	3W	Duchesne	5-12-95	
HELL I C	OMENTS:						<u> </u>	ـــــ		1 = ==	
		В	attery with Ut	ce Tribal 3-4 Endity prev	ionsly	i ada	ded	1-2-9	le. I		
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WELL 2 CI	OUMENTS:					ļ	<u> </u>	<u>. </u>		<u> </u>	
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CTION CO	ES (See ins	structions .	on back of form)		·		 -			$\Delta M \subset A$	/
л - В -	Add new well	new entity to exist	for new well (sing						Har	/// 7_	don
	1/12-03211MI N	acii ilinin vi	na avitina antiti						Signature Dan	M. Lindsey	The second
			ne existing entity ments section)	to a new entity					Manager of		
			•	Nima C. I					Title	-1-0-201011	Date
			recent with each VC	tion Code was selected.					Bloom No. 480	1 . 722 252	1

FAX 8017229145

PETROGLYPH GAS PARTNERS, I_P. AND PETROGLYPH OPERATING COMPANY, INC.

P.O. Box 1839 Hutchinson, Kansas 67504-1839 Tele: (316) 665-8500

Fax: (316) 665-8577

P.O. Drawer 607 Roosevelt, Utah 84066 Tele: (801) 722-2531 Fax: (801) 722-9145

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TO:

Linka COMPANY:

Date:

1/3/96

Message:

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Form 3160-4 (November 1983) (formerly 9-330)

VITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUP

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

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verue Hilly)	So spend	PRESIDENT	VAR	WERSAL

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TOW, TOWNS PERSON		CAT,CULATED	O(1,	5A8-M4		ATER-REL. DIL	
12-1-95	24		TEST PERIOD	104	8	0	77
11-1-95	HOURS TESTED	CHOKE SIZE	FROD'M. FOR	OIL-BEL.	4A8—NCF.		GAS-OIL RATIO
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DATE FIRST PRODUCT	ION PRODUCT	TION METHOD (FI	owing, gas lift, pu	CCTION moing-aize an	d tupe or numa	WELL STATE	US (Producing or
33.*				T.COLON	İS	ee attachment	
5347-57'						and, 60100# 16/	30 sand
	2 spf (20 h					00 mesh sand, 8	
5270-76'	2 spf (14 h		aun)	5270-54		rac w/ 45780 gl	
4805-11'	4 spf (28 t		gun)	DEPTH INTE	 _	AMOUNT AND KIND OF	
	4 spf (24 t		ee attachment gun)	37_		RACTURE, CEMENT SQ	
31. PERFORATION REC	ORD Universal 1-72	and numbers		1			1
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5125	מא) אטד	(dw) MOTTOR	*THEMED EXDAE	эсгия (мо)		DEFTH SET (MD)	PACKES SET (MP)
29.	L	INER RECORD			30.	TUBING RECORD	
5 1/2"	15.50#	5611			405 sxs		
8 5/8"	24#	436'	12	1/4"	225 sxs		
SZIE DKIEKD	WEIGHT, LH./FT			.E 312E		STING RECORD	GILLUT TEDOKA
OR TYPE ELECTRIC LOND NEWTH		GR. ML	68 DIL/6	e, CBL	1GR/CU		NO NO
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Greenrive	*** 4月1 97 才長9子	ONLY ETTON-TOP.	DOTTOM. NAME (M	TO AND THOU	1 071) (53	47-57!)	25, WAS DIRECTIONAL
6381'	j 5	556	Hum. 71	ANT ^a	ORILL	ED GX	1
5-12-95 20. TOTAL DEPTH. MD		BACK T.D. MD A	EVD 22. IF SUL	TIPLE COMPG	23. INTER	SALS RUTARY TUGLS	CABUS #00L6
	5-22-95	1	31–95	***	6006' GL		5997'
6381' RTD	16. DATE T.D. KE.	ACHEU 17. DATE	43-013-31 compt. (Ready to		ELEVATIONS (NO		ELEV. CASINGBEAD
6301: Dam	•			1		Duchesne	UT
	<i>;</i>		14. PERMIT NO.	D	ATE IBBUED	Sec. 4-TS	13. STATE
At total depth						Son A ME	C DSW
At top prod. in	terval reported belo	*				OR AREA	
	FWL & 200 י O					11. SEC., T., A., M.	. OR BLOCK AND SUBVEY
4. LOCATION UP WE	1839 <u>Hutchi</u>	<u>DSON, KS</u> clearly and in a	iveordance with an	A State Leaving	menta)*	Antelope	•
				:\	ሰሰ	12-4	OL, UE WILDCAT
Petroglyph	Operating (Company, I	nc.				
2. NAME OF OFERA	TOR					Ute Triba	11 .
West.	Atatik Deckt	mark [DIPP.	Other		S. PARM OR LEAS	E NAME
L TYPE OF COA	WKL	. 🕰 wகக்	J 084 L	Other		7. PRIT AGRESIME	MMAN TH
IN TYPE OF WE		. X was E				<u>Ute India</u>	
WELL CO	MPLETION	OR RECOM	APLETION I	REPORT	AND LOG	# R. IN INDIAN, ALI	MAR MEST NO METTO,
	BUR	EAU OF LAN	ID MANAGEME	ИT	16701	14-20-H62	
	·				Linanha	r Hilley in Gondo Destin	ATIVE ACT WENTAL PO.

information is complete and correct as determined from all available records TITLE Manager of Operations

104

1300

sales

34. DISPOSITION OF GAS (Sold, weed for fuel, vented.

Used for fuel

35. LIST OF ATTACHMENTS

SIGNED.

*(See Instructions and Spaces for Additional Data on Revene Side)

Fitle 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED JAN 8 199

DATE .

TERT WITSTRAND OF Chad Stevenson

0

 $\rightarrow \rightarrow \rightarrow UT-DOGM$

PETROGLYPH OPERATING COMPANY, INC.

P. O. Box 607 Roosevelt, UT 84066 Fax: (801) 722-9145 (801) 722-2531

Well Completion Report Attachment Ute Tribal 12-4

31.

5376-84' 4 spf (36 holes, 4" gun) 5396-5406' 4 spf (44 holes, 4" gum) 5474-82' 4 spf (36 holes, 4" gun)

32.

4805-4811'

frac w/ 13230 gl Borate K+ water, 1400# mesh sand, 17280# 20/40 sand, 12000# 16/30 sand

4532-45371

12936 gl Eorate K+ water, 1100# 100 mesh sand, 16200# 20/40 sand, 12100# 16/30 sand



PETROGLYPH GAS PARTNERS, L.P. PETROGLYPH OPERATING COMPANY, INC.

P.O. Box 1839 Hutchinson, Kansas 67504-1839

23316 665 8577

Tele: (316) 665-8500 (316) 665-8577 Fax:

P.O. Drawer 607 Roosevelt, Utah 84066 Tele: (801) 722-2531 (801) 722-9145 Fax:

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This transmission consists of \$5 page recipient immediately!!	ge(s), including	g this cover sheet.	Please deliver to
TO: Lisha Cordosa	COMPANY:	EUGN	· · · · · · · · · · · · · · · · · · ·
FROM. Angie Ely_	COMPANY:	POCI	,
FAX NUMBER:	DATE:	1/12/96	
MESSAGE:			

(June 1990) DEPARTMEN BUREAU OF L	TED STATES T OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 14-20-H62-3503
Do not use this form for proposals to dri Use "APPLICATION FOR	6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Well Other 2. Name of Operator	14-20-H62-4650 8. Well Name and No. Ute Tribal 12-4	
Petroglyph Operating Company, Inc 3. Address and Telephone No.	9. API Well No. 43-013-31470	
6209 N. Highway 61 Hutchinson, 4. Location of Well (Footage, Sec., T., R., M., or Survey Des		10. Field and Pool, or Exploratory Area Antelope Creek
NWSW 2000 FSL & 600 FWL 4-5S-3W		11. County or Parish, State Duchesne County, UT
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
XXX Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing well name change well name change pertinent details, and give pertinent dates, including estimated date of starting	Conversion to Injection Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log form

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to <u>Ute Tribal 04-12</u>. This will be effective January 1, 1996.

14. I hereby certify that the long one is true and correct Signed	President	1/25/96 Date
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

January 26, 1996

Ron Firth
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

Angela R. Ely

Administrative Operations Manager

ARE/ms

Enclosures

pc:

Dennis Ingram

Lisha Cordova

96WELLÇ.XI.S

						OUTTLELY, ALO					
AgrmtNbt	LeaseNbr	LeaseName	Old	New	API						
14-20-H62-4650	14-20-H62-3509	Ute Tribal	1-10	10-12	43-013-30805	Footage	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3510	Ute Tribal	1-15	15-04	43-013-30880	2001 FSL & 600 FWL	Antelope Creek	58	3W	10 1	NWSW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	1-16	16-16	43-013-30804	907 FNL & 515 FWL	Antelope Creek	58	3W	15 N	WNW
14-20-H62-4650	14-20-H62-4633	Ute Tribal	1-17	17-01	43-013-30790	505 FSL & 600 FEL	Antelope Creek	58	3W	16 S	SESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	1-18	18-01		638 FNL & 610 FEL	Antelope Creek	58	3W	17 N	NENE
14-20-H62-4650	14-20-H62-3514	Ute Tribal	1-19	19-16	43-013-30761	550 FNL & 521 FEL	Antelope Creek	58	3W	18 N	NENE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	1-20	20-02	43-013-30803	556 FSL & 603 FEL	Antelope Creek	5S	3W	19 S	
14-20-H62-4650	14-20-H62-3516	Ute Tribal	1-21		43-013-30764	404 FNL & 1539 FEL	Antelope Creek	58	3W	+	WNE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	1-28	21-13	43-013-30883	611 FSL & 786 FWL	Antelope Creek	58	3W	+	wsw
14-20-H62-4650	14-20-H62-3518	Ute Tribal	1-29 ini	28-05	43-013-30802	2583 FNL & 712 FWL	Antelope Creek	58	3W		WNW
14-20-H62-4650	14-20-H62-3502	Ute Tribal		29-09 inj	43-013-30763	1324 FSL & 1160 FEL	Antelope Creek	58	3W	29 N	
14-20-H62-4650	14-20-H62-3519	Ute Tribal	1-3	03-13	43-013-30823	659 FSL & 659 FWL	Antelope Creek	58	3W		wsw
14-20-H62-4650	14-20-H62-3520	Ute Tribal	1-30	30-07	43-013-30852	1980 FNL & 1980 FEL	Antelope Creek	58	3W		SWNE
14-20-H62-4650	14-20-H62-3521	Ute Tribal		31-02	43-013-30827	519 FNL & 1942 FEL	Antelope Creek	58	3W		WNE
14-20-H62-4650	14-20-H62-3522	Ute Tribal	1-32	32-08	43-013-30853	2100 FNL & 660 FEL	Antelope Creek	58	3W	32 S	
14-20-H62-4650	14-20-H62-3503	Ute Tribal	1-33	33-04	43-013-30806	723 FNL & 802 FWL	Antelope Creek	58	3W		WNW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	1-4	04-01	43-013-30762	1331 FNL & 1277 FEL	Antelope Creek	58	3W		ENE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	1-5	05-07	43-013-30785	2430 FNL & 1777 FEL	Antelope Creek	58	3W		WNE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	1-6	06-16	43-013-30793	833 FSL & 902 FEL	Antelope Creek	58	3W		ESE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1-7	07-14	43-013-30788	559 FSL & 1957 FWL	Antelope Creek	58	3W		ESW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	1-8 inj	08-04 inj	43-013-30759	754 FNL & 888 FWL	Antelope Creek	5\$	3W		WNW
14-20-H62-4650	14-20-H62-3517		11-5	05-09	43-013-31468	2150 FSL & 639 FEL	Antelope Creek	58	3W		IESE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	12-28	28-12	43-013-31529	1861 FSL & 496 FWL	Antelope Creek	58	3W		IWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	12-4	04-12	43-013-31470	2000 FSL & 600 FWL	Antelope Creek	58	3W		wsw
14-20-H62-4650	14-20-H62-3507	Ute Tribal	12-5	05-11	43-013-31454	1856 FSL & 1457 FWL	Antelope Creek	58	3W		IESW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	13-8	08-13	43-013-31468	660 FSL & 660 FWL	Antelope Creek	58	3W		WSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	14-29	29-10	43-013-31475	1955 FSL & 2125 FEL	Antelope Creek	58	3W	29 N	
14-20-H62-4650	14-20-H62-3518	Ute Tribal	14-5	05-14	43-013-31455	590 FSL & 1984 FWL	Antelope Creek	58	3W		ESW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	15-29	29-15	43-013-31530	649 FSL & 1831 FEL	Antelope Creek	58	3W	29 S	
14-20-H62-4650	14-20-H62-3504	Ute Tribal	15-5	05-15	43-013-31461	990 FSL & 1900 FEL	Antelope Creek	58	3W		WSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	16-5	05-16	43-013-31527	708 FSL & 523 FEL	Antelope Creek	58	3W	5 S	
14-20-H62-4650	14-20-H62-3506	Ute Tribal	16-7	07-16	43-013-31463	440 FSL & 410 FEL	Antelope Creek	58	3W	7 SE	
14-20-H62-4650		Ute Tribal	1A-8	08-01	43-013-31568	660 FSL & 660 FEL	Antelope Creek	58	3W	8 N8	
14-20-H62-4650	14-20-H62-3509	Ute Tribal	2-10	10-03	43-013-31187	600 FNL & 1650 FWL	Antelope Creek	58	3W	10 NE	
14-20-H62-4650	14-20-H62-3511	Ute Tribal	2-16	16-13	43-013-31166	750 FSL & 500 FWL	Antelope Creek	5S	3W		
14-20-H62-4650	14-20-H62-3513	Ute Tribal	2-18	18-08	43-013-30881	1929 FNL & 612 FEL	Antelope Creek	55	3W	16 SV	
14-20-H62-4650	14-20-H62-3515	Ute Tribal	2-20	20-07	43-013-30882	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	18 SE	
	14-20-H62-3518	Ute Tribal	2-29	29-16	43-013-30849	500 FSL & 500 FEL	Antelope Creek	55	3W	20 SV	
14-20-H62-4650	14-20-H62-3502	Ute Tribal	2-3	03-14	43-013-31097	1050 FSL & 1980 FWL	Antelope Creek	55	3W	29 SE	
14-20-H62-4650	14-20-H62-3520	Ute Tribal	2-31	31-03	43-013-31188	442 FNL & 2338 FWL	Antelope Creek	5S	3W	3 SE	
14-20-H62-4650	14-20-H62-3503	Ute Tribal	2-4 inj	04-07 inj	43-013-30879	2551 FNL & 1900 FEL	Antelope Creek	55	3W	31 NE	
14-20-H62-4650	14-20-H62-3504	Ute Tribal	2-5	05-13	43-013-30824	723 FSL & 588 FWL	Antelope Creek	5S 5S		4 SV	
14-20-H62-4650		State	2-6	06-10	43-013-30891	2525 FSL & 1836 FEL		5S	3W		wsw
14-20-H62-4650	14-20-H62-3506	Ute Tribal	2-7	07-01	43-013-30825	567 FNL & 706 FEL	Antelope Creek		3W		W SE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2-8	08-05	43-013-30826	1980 FNL & 500 FWL	Antelope Creek	58	3W	7 NE	
14-20-H62-4650	14-20-H62-3508	Ute Tribal	2-9	09-01	430-13-30789	770 FNL & 1059 FEL	Antelope Creek	5S	3W	8 SV	
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2A-8	08-02	43-013-31569	506 FNL & 1956 FEL	Antelope Creek		3W	9 NE	
14-20-H62-4650	14-20-H62-3513	Ute Tribal	3-18	18-03	43-013-31528	614 FNL & 1983 FWL	Antelope Creek		3W	8 MA	
			 	1-2-7-	1.0 01020	1014 LMF & 1993 FMF	Antelope Creek	58	3W	18 NE	ENW

Page 1 ae\data\opnw\ut\gen\TRANS.XLS 1/26/96 1:37 PM

96WELLC.XLS

AgrmtNbt	LeaseNbr	LeaseName	Old	New	API	English					
14-20-H62-4650	14-20-H62-3515	Ute Tribal	3-20	20-06	43-013-31175	Footage	Field	Town	Range	Sec	Q
14-20-H62-4650	14-20-H62-3518	Ute Tribal	3-29	29-06	43-013-30850	2050 FNL & 1950 FWL	Antelope Creek	58	3W	20 5	SENV
14-20-H62-4650	14-20-H62-3503	Ute Tribal	3-4	04-11	43-013-30850	1900 FNL & 1980 FWL	Antelope Creek	58	3W	29 5	SENV
14-20-H62-4650	14-20-H62-3504	Ute Tribal	3-5 E3 inj	05-10 inj		1999 FSL & 1738 FWL	Antelope Creek	58	3W	41	NESV
14-20-H62-4650	14-20-H62-3505	Ute Tribal	3-6	06-08	43-013-30938	2068 FSL & 2093 FEL	Antelope Creek	58	3W	5 1	NWS
14-20-H62-4650	14-20-H62-3506	Ute Tribal	3-7	07-08	43-013-31189 43-013-30828	2323 FNL & 691 FEL Lot # 9	Antelope Creek	58	3W	6 5	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	3-8	08-03		1864 FNL & 972 FEL	Antelope Creek	58	3W	7 5	SENE
14-20-H62-4650	14-20-H62-4633	Ute Tribal	4-17	17-04	43-013-31101	505 FNL & 439 FWL	Antelope Creek	58	3W	8 1	NEN
14-20-H62-4650	14-20-H62-3513	Ute Tribal	4-18 ini	18-02 inj	43-013-31464	697 FNL & 636 FWL	Antelope Creek	58	зw	17 N	NWN
14-20-H62-4650	14-20-H62-3518	Ute Tribal	4-29	29-04	43-013-31099	812 FNL & 1768 FEL	Antelope Creek	58	3W	18 1	NWN
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4-4	04-13	43-013-30851	660 FNL & 660 FWL	Antelope Creek	5S	3W	29 1	
14-20-H62-4650	14-20-H62-3504	Ute Tribal	4-5	05-08	43-013-30848	807 FSL & 886 FWL	Antelope Creek	58	3W		sws
14-20-H62-4650	14-20-H62-3507	Ute Tribal	4-8	08-12	43-013-31306	2500 FNL & 550 FEL	Antelope Creek	58	зw		SENE
14-20-H62-4650	14-20-H62-3508	Ute Tribal	4-9	09-15	43-013-31164	2100 FSL & 515 FWL	Antelope Creek	58	зw		ws
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4A-4	04-04	43-013-31165	550 FSL & 2000 FEL	Antelope Creek	5S	3W	9 9	SWS
14-20-H62-4650	14-20-H62-3513	Ute Tribal	5-18 inj	18-09 ini	43-013-31574	1205 FNL & 660 FWL Lot # 5	Antelope Creek	58	зw	4 1	NWN
14-20-H62-4650	14-20-H62-3518	Ute Tribal	5-29 E3	29-07	43-013-31180	2151 FSL & 667 FEL	Antelope Creek	58	3W	18 N	VESE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	5-4	04-05	43-C13-30939	1969 FNL & 2093 FEL	Antelope Creek	5S	3W	29 S	WN
14-20-H62-4650	14-20-H62-3507	Ute Tribal	5-8 ini	08-06 ini	43-013-31462 43-013-31307	1969 FNL & 660 FWL Lot # 12	Antelope Creek	5S	3W	4 5	NW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	6-29	29-08A			Antelope Creek	58	3W	8 8	SENV
4-20-H62-4650	14-20-H62-3503	Ute Tribal	6-4	04-14	43-013-31305	2600 FNL & 600 FEL	Antelope Creek	58	3W	29 S	ENE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6A-4	04-14	43-013-31100	660 FSL & 2000 FWL	Antelope Creek	58	3W	4 S	SESV
14-20-H62-4650	14-20-H62-3513	Ute Tribal	7-18	18-07	43-013-31526		Antelope Creek	58	3W	4 S	ENV
14-20-H62-4650	14-20-H62-3518	Ute Tribal	7-10	29-08B	43-013-31533		Antelope Creek	58	3W	18 S	
14-20-H62-4650	14-20-H62-3517	Ute Tribal	11-28	28-11	43-013-31339	2675 FNL & 725 FEL	Antelope Creek	5S	3W	29 N	IESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	10-18	18-10	43-013-31575 43-013-31595	2171 FSL & 2107 FWL	Antelope Creek	5\$	3W	28 N	_
4-20-H62-4650	14-20-H62-3517	Ute Tribal	13-28	28-13			Antelope Creek	58	3W	18 N	
14-20-H62-4650	14-20-H62-3517	Ute Tribal	6-28	28-06	43-013-31576		Antelope Creek	58	3W	28 S	
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1A-32		43-013-31594		Antelope Creek	58	3W	28 S	
		12.2 111001	117-32	32-01	43-013-31577	759 FNL & 502 FEL	Antelope Creek	5S	зw	32 N	_

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Form 3160-5	JNITED STATES	
•	MENT OF THE INTERIOR	BUOFT: BUTEN NO 1004-0123
BUREAU	OF LAND MANAGEMENT	/ IADVEL M 91
		S LEAST DESIGNATION and Serial No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS	14-20-H52-3503
Use "APPI ICATION :	drill or to deepen or reentry to a different reservoir. FOR PERMIT—" for such proposals	
The state of the s	FOR FERMIT— for such proposals	Ute Indian Imibe
SUBA	NT IN TRIPLICATE	7. If Unit of CA, Agreement Designation
· Type of Sell		14-20-H62-4650
2 Name of Operator		8. Well Name and No. OH-12
Sembility Oberstriph Com	any, Inc.	Ute Tribal 12-4
AND N TIME TO THE	• •	43-013-31470
5209 N. Eigitway 61 Ruta	ninson, KS 67502 (316) 665-8500	10. Facic and Pool, or Expensiony Area
~	Респрия)	Antelope Creek
500' FWL & 2000' FSL		11. County or Farish, State
NW SW Sec. 4-T5S-R3W		Duchesse County, Utah
- CHECK APPROPRIATE ROY	(a) to indicate many	
TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF ACTION	
Notice of Imme	Abstrooment	Change of Pians
	L. Recording	Her Communion
	Pingging Back	Non-Rousine Fractions
· D Fine: Abendonment Notice	Carring Repair	Water Shun-Off
	Altering Casing	Conversion to Injection
	A completion in progress	Dispose Water
	1	Diameter & control of the control of
Turnosci or Comment Operations (Clearly state a	Destruction perfer and general	(Nate: Report researce) mentionic completion on Well Completion or Recommission Report and Log form.)
The state of Company Operations (Clearly sum a per state of processors and measured and true vertices)	Il perunent occult, and give perunent dates, including estimated date of serving an cal depose for all markets and smoot perunent to this work.)*	Name Asset reason of meninic companion or Well Commission or Recommenson Report and Log form.) y proposed work. If well is directionally defined.
Proposed or Comment Operations (Clearly start a pre-start and measured and me vertice)	If personen comit, and give personen came, including extremed came of carring and depose for all markets and more personent to this work,	(Nett: Aspen resets of meninic compension on Well Compicion or Recommenson Report and Log form.) y proposed work. If well is directionally orilled.
	,	(Non-Report reason of meninic companion on Well Commission or Recommenson Report and Log form.) proposed work. If well is directionally artified.
Completion in progre	,	Num keeps reason of meninic companion so well Committee or Recommendor Report and Log form.) y proposed work. If well is directionally defined,
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	ess.	proposed work. If well is directionally critical.
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Completion in progre	ess. 	Proposed work. If well is directionally critical. NOV 2 () 1995
Completion in progre	ess. 	Proposed work If well is directionally defined. NOV 2 () 1995 Date 10-20-95

Farm 3162-5	UNITED STATES	1
DEPART	IMENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0125
	OF LAND MANAGEMENT	D Least Designation and Serial No.
SUNDRY NOTI	CES AND REPORTS ON WELLS	114-20-H62-3503
Use "APPLICATION	to drill or to deepen or reentry to a different reservoir. N FOR PERMIT—" for such proposals	Ute Indian Tribe
SUE	BMIT IN TRIPLICATE	7. If Unit of CA, Agreement Designation
On Cas Other		14-20-H62-4650
I have a Operator		E. Well hame and No.
Perroughyph Operating On	weny, Inc.	Ute Tribal 12-4
229 N. Zigiway 61 Hr	tchinson, KS 67502 (316) 665-8500	43-013-31470
500' FWL & 2000' FSL	теу Description)	Antelope Creek
NW SW Sec. 4-T5S-R3W		11. County or Parish, State
- CHECK APPROPRIATE BY	2V(a) 70 IV(b) 6 T	Duchesse County, Utah
TYPE OF SUBMISSION	DX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
Notice of Invest	TYPE OF ACTION	
	Abaccoment	Change of Piers
XXS CONTRACT REPORT	Pingring Back	New Construction
- D	Caring Repair	Non-Routine Framering Water Shut-Off
Final Abendonment Notice	Almoing Casing	Conversion to Injection
	one completion in progress	Dispose Water
		Dietz, Report resets of makinic compression on Well
- Services or Comment Operations (Clearly tran		Compition or Recompanion Report and Log form.)
pre schemical locations and measured and true ve	a sli pertunen ocalit, and give pertunen cause, including extransic caus of marting any rival depose for all martins and attoos pertunent to this work,"	Compinion or Recommenton Report and Log form.) y proposed work. If well is directionally deflied.
pre-mainten locations and measured and mic ve	e all pertunent occide, and give pertunent castes, including extremes cast of marting and common for all martines, and among pertunent to this work,"	Commission or Recommension Report and Log form.) r proposed work. If well is directionally deflired,
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	ress.	proposed work. If well is directionally drilled. NOV 2 0 1995
	ress.	proposed work. If well is directionally deflict. NOV 2 0 1995 Date 10-13-95
	ress.	proposed work. If well is directionally deflied. NOV 2 0 1995
	ress.	Proposed work. If well is directionally deflict. NOV 2 0 1995 Date 10-13-95

Form 3160-5	DEPARTME	NITED STATES ENT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0125 [Apries March 31, 1993 5 Least Designation and Serial No.
רם מסיי מיקר ליים מיקר ליים מיקר מיקר מיקר מיקר מיקר מיקר מיקר מיקר	SUNDRY NOTICE	S AND REPORTS ON WELLS	14-20-H62-3503
	Use "APPLICATION FO	drill or to deepen or reentry to a different reservoir OR PERMIT—" for such proposals	Ute Indian Tribe
Type of Well		T IN TRIPLICATE	7. If Dust of CA, Agreement Designation 14-20-H62-4650
Well			E. Well Name and No.
Petros	ilyph Operating Compa	eny, Inc.	Ute Tribal 12-4 9. API Well No.
6209 N	. Eighway 61 Hutch	rinson, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
500 FWL	(Focuse: Sec., T., R., M., or Survey I & 2000' FSL	езстриов)	Antelope Creek 11. County or Parish, Siace
	c. 4-T5S-R3W		Duchesne County, Utah
- UME	CK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	OF SUBMISSION	TYPE OF ACTION	
_	bequest Report	Abandonment Recomplication Plugging Back	Change of Pians New Construction Non-Routine Fracturing
• D=	azi Abandonment Notice	L Caring Repair L Abring Casing Abring Casing XX Once Waiting on Completion	Water Shot-Off Conversion to Injection Dispose Water
Describe Proposed o	× Companied Operations (Clearly state all	pertinent dendit, and give pertinent dates, including estimated date of marting I depois for all markets and mosts pertinent to this provide	(Next: Report results of multiple compaction on Well Compicion or Recomplesion Report and Log form.)
		pertinent dentiti, and give pertinent dates, including estimated date of starting l deposit for all markets and among pertinent to this work.)*	any proposes were it well is correctionally defined.
METOTIL	g on completion.		
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\bigcirc	•		RECEIVED NOV 2 0 1995
1 1 1 1 1	An D		110 A & G 1999
Support Dan	torrespond solution and sorrespondent	С тык Manager of Operations	Daile 10-6-95
- C	MOTED /	Talk	NOV p.p. 100r
	H any:		NOV 2 8 1995
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	D STATES	I FURM ABRES
DEPARTMENT	OF THE INTERIOR	FORM APPROVED Budger Bureau No. 1004-0125
BUREAU OF LA	ND MANAGEMENT	APITCA Mineral 71 inns
		Least Designation and Serial No.
SUNDRY NOTICES A	ND REPORTS ON WELLS	14-20-H62-3503
Do not use this form for proposals to drill	Of to deepen or reasons to a different to a	6 II indian. Alionee or Tribe Name
Use "APPLICATION FOR	PERMIT—" for such proposals	1
	Tot such proposals	Ute Indian Tribe
CHEWIT	I TRIBLICATE	7. If Unit of CA, Agrocment Designation
	TRIPLICATE	1.4.20 recomment Designation
्मूद वर्ष च्या		14-20-H62-4650
Other Other		
venz el Operator		8. Well hame and No.
Petroglyph Operating Company,	Tag	Ute Tribal 12-4
some and Tourney No.		9. API Well No.
6209 N. Bigirway 61 Butchins		43-013-31470
5209 N. Bigiway 61 Rutchins	on, KS 67502 (316) 665-8500	10. Field and Pool, or Expioratory Area
scause of Well (Foreign, Sec., T., R., M., or Survey Descrip	(LICC)	
99: FWL & 2000' FSL	•	Antelope Creek
N SW Sec. 4-T5S-R3W		11. County or Parish, State
i on bec. 4-Tbb-R3W		Duchesne County, Utah
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CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPOR	T OR OTHER RATE
TYPE OF CURL HOUSE	TO THE TOTAL OF NOTICE, REPOR	I, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	The state of the s	
	Absocoument	Change of Pians
	Recompletion	New Construction
XXSobsequent Report	Plugging Back	
	Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	; 1	Water Shut-Off
	Altering Casing	Conversion to Injection
	XX one waiting on completion	Dispose Water
		(Note: Report require of material requirements on their
Proposed or Completed Operations (Clearly state all persist		(Note: Report require of material requirements on their
Proposed or Companied Operations (Clearly state all persist five substrates locations and measured and true vertical deput		(Note: Report require of material communication on New
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	ant octalis, and give pertinent dates, including estimated date of starting and stores pertinent to this work.)*	(Note: Report results of mobile companies on New
		(Note: Report results of making reporting on News
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	cut occasis, and give persinent dates, including estimated date of starting and so for all markets and mones persinent to this work.)*	Nov 2 0 1995
	cut occasis, and give persinent dates, including estimated date of starting and so for all markets and mones persinent to this work.)*	Nov 2 0 1995 Date 9-29-95
Waiting on completion.	cut occasis, and give persinent dates, including estimated date of starting and so for all markets and mones persinent to this work.)*	Nov 2 0 1995

DEPARTM BUREAU O SUNDRY NOTICE	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT S AND REPORTS ON WELLS	FORM APPROVED Budget Bureau No. 1004-0135 Labiret March 31, 1993 3 Lease Designation and Serial No. 14-20-H62-3503
Lo not use this form for proposals to	drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	Ute Indian Tibe
SUBM	IT IN TRIPLICATE	7. If Unit of CA, Agreement Designation
Type of Well Gas ☐ Other		14-20-H62-4650
Name of Operator		8. Well Name and No.
Petroglyph Operating Comp	any, Inc.	Ute Tribal 12-4 9. API Well No.
£209 N. Bigiway 61 Hutci	ninson, KS 67502 (316) 665-8500	43-013-31470 10. Field and Pool, or Exploratory Area
- Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Antelope Creek
500' FWL & 2000' FSL NW SW Sec. 4-T5S-R3W		11. County or Parish, State
	(A) TO INDIO. TO	Duchesne County, Utah
TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
Notice of Inner	TYPE OF ACTION	
— Acocc o: Intern	Abandonment	Change of Pians
XXSabsequent Report	Plugging Back	New Construction
- D Final Abundonment Notice	Casing Repair Altering Casing	Non-Routine Fracturing Water Shut-Off
	XX one waiting on completion	Conversion to Injection Dispose Water
3. Describe Proposed or Completed Operations (Classical		Oleman No.
Waiting on completion.	pertinent octalis, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.)*	y proposed work. If well is directionally drilled
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	•	PECEIVED NOV 20 1995

Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, Sections or fraudulent statements is any maker within its jurisdiction.

Date NOV 2 8 1995

Form 3160-5 June 1990)	DEPARTMI	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				
Do not use th	is form for proposals to	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir.	5 Least Designation and Serial No. 14-20-H62-3503 6 If Indian, Alionee or Tribe Name			
=	USE AFFLICATION F	OR PEHMIT—" for such proposals	Ute Indian Tribe			
ON Well	Ges	T IN TRIPLICATE	7. If Unit of CA. Agreement Designation 14-20-H62-4650			
Name of Operator	Well Other		8. Well Name and No.			
Petrogl	yph Operating Compa	any, Inc.	Ute Tribal 12-4 9. API Well No.			
6209 N.	Highway 61 Hutch	ninson, KS 67502 (316) 665-8500	43-013-31470 10. Field and Pool, or Exploratory Area			
500' FWL	& 2000' FSL - 4-T5S-R3W	Description)	Antelope Creek 11. County or Parish, State			
· ·			Duchesne County, Utah			
= CHEC	K APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA			
	OF SUBMISSION	TYPE OF ACTION				
_	ce of Intent	Abandonment Recompletion Plugging Back	Change of Pians New Construction Non-Routine Fracturing			
· D Final	Abandonment Notice	Casing Repair Attenting Casing XX Other Waiting on completion	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well			
	Completed Operations (Clearly state all occasions and measured and true vertice on completion.	pertinent details, and give pertinent dates, including estimated date of starting at depths for all markers and zones pertinent to this work.)*	ry proposed work. If well is directionally drilled			
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e to	· •					
Signed On Frederick	forestons in true and porrect or State office use)	Tible Manager of Operations	Date <u>9–15–95</u>			
App. Day approval.	If any:	Tible	Drate			
TO U.S.C. Section 1001	, mahas it a crime for any person kno matter within its jurisdiction,	wingly and willfully to make to any department or agency of the United States	any false, fictions or fraudulent statements			

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Expires: Nov	CII
. Lease Serial No. 1420H623503	

_ OUNDRY	10 HOFO WILD INTI O								
Do not use thi abandoned wel	s form for proposals to I. Use form 3160-3 (API	drill or to re- D) for such p	enter an roposals.		6. If Indian, Allottee of UTE INDIAN TI				
SUBMIT IN TRII	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agre 1420H624650	ement, Name and/or No.			
Type of Well Gas Well ☐ Oth	er				8. Well Name and No UTE TRIBAL 04-				
2. Name of Operator PETROGLYPH OPERATING		MICHEAL SA E-Mail: msaffor	FFORD d@petroglyphene	rgy.com	9. API Well No. 43-013-31470				
3a. Address P.O. BOX 607 ROOSEVELT, UT 84066		3b. Phone No Ph: 435.72 Fx: 435.722			10. Field and Pool, or Exploratory ANTELOPE CREEK				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	,			11. County or Parish,	and State			
Sec 4 T5S R3W NWSW 2000	FSL 600FWL				DUCHESNE C	OUNTY, UT			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHER	R DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION	<u>,, , , , , , , , , , , , , , , , , , ,</u>				
- National Statement	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity			
☑ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete				
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	☐ Plug and Abandon ☐ Temporarily Ab			Workover Operations			
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug		☐ Water I	•				
testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the site is read	inal inspection.) d a workover performed ouction. 3-14, 4816-18, 5268-76, 5 g. phasing and 4 spf ICL and additives are 547 th 1100 gallons, 4532-37	on it on 5/4/20 5280-82, 5334 70-85 with 900	01. The well wa -40, 5356-62, 53	s reperforat 869-76, 5384	ted 4-96,				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission For PETROGLYPI Committed to AFMSS fo	H OPERATING	COMPANY,, sen y LESLIE CRINKI	t to the Vern LAW on 08/1	aı				
Name (Printed/Typed) MICHEAL	SAFFORD		Title COORE	DINATOR					
Signature (Electronic S	Submission)		Date 08/13/26	001					
	THIS SPACE FO	OR FEDERA	L OR STATE C	OFFICE US	BE				
Approved By			Title		Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the	s not warrant or e subject lease	Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any posts to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department o	r agency of the United			
						The state of the s			

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DGLYPHOperating Company, Inc.

VIA FACSIMII/E (303) \$59-3940

March 25, 1996

Ron Firth State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, UT 84180-1203

Mr. Firth:

Please let this notice serve as a request from Petroglyph Operating Company, Inc. for your agency to keep all log information in a "TIGHT HOLE" confidential status for a period of two (2) years.

If you have any questions, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

Administrative Operations Manager

ARE/ms

Sidnesia mendeyanis-zeterih dese: Usara 1834 iku

→→→ UT-DOGM

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Form 3160-4 (November 1983) (Iomerly 9-330)

TED STATES

SUBMIT IN DUPL (See othe Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

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DEPARTMENT OF THE INTERIOR	giruri kena dan guveras sida)	5. LEARE DEBINATION AND
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L TYPE OF CO	MPLETION:			=								
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Petroglyph	1 Operati	ng Com	pany,	Inc.						9, MELL NO.		-12-
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At total depth										Sec. 4	<u>-T5</u> S	S-R3W
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15. DATE SPUDDED	16. DATE T.	D. REACHE	D 17, DAT	E COMPL.	, (Ready to					. RT, GR, ETC.)*	1	ELEV. CASINGBEAL
5-12-95	5-22-			<u>-31-95</u>)6' GI				997'
20. fotal befth. MD	21.		₹ ₹.□., №□ ▲	TVD 2	22. or stell now st.		L.,	23. INTE	LED BY	ROTARY TOO	7 L.S.	CYHFE LOOPS
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29. SIZE 31. PERFORATION RE 4532-27' 4805-11'	TOF (MD) ECORD (Interval 4 spf (4 spf (LINES BOTTO	RECORD Mumber) Frumber Frum	See att	CEMENT'S	SCREEN (ACI	size 2 7 / D. SHOT, (MD)	FRAC	DEPTH SET (M 5529' TURE, CEMEN' MOUNT AND HIR	T SQU	EEZE, ETC. MATERIAL UNED
29. 81ZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76'	TOF (MO) ECORD (Interval 4 spf (4 spf (2 spf (LINES 80770 1, lue and 24 hol- 28 hol- 14 hol-	RECORD M (MD) Rumber) 85, 4" 85, 4" 85, 4"	sæ att gun) gun) gun)	CEMENT'S	SCREEN (ACI	size 2 7 / D. SHOT, (MD)	frac	DEPTH ART (M 5529' TURE, CEMEN' MOUNT AND RIK W / 45780	T SQU	EEZE ETC. MATERIAL UNED BOTAte, 20
29. 81ZE 31. PERFORATION RE 4532-27 4805-11 5270-76 5325-34	TOF (MO) LECORD (INTERVA 4 spf (4 spf (2 spf (2 spf (LINES 80770 1, 102e and 24 hol- 28 hol- 14 hol- 20 hol-	number) 68, 4" 68, 4" 68, 4"	sacks abt gun) gun) gun) gun)	CEMENT'S	SCREEN (ACI	2 7 / D. SHOT.	FRAC	DEPTH ART (M 5529' TURE, CEMEN' MOUNT AND RIK W / 45780	r squ m or i	EEZE ETC. MATERIAL UNED BOTAte, 20 0000# 20/40
29. 81ZE 31. PERFORATION RE 4532-27 4805-11 5270-76 5325-34	TOF (MO) ECORD (Interval 4 spf (4 spf (2 spf (LINES 80770 1, 102e and 24 hol- 28 hol- 14 hol- 20 hol-	number) 68, 4" 68, 4" 68, 4"	sacks abt gun) gun) gun) gun)	CEMENT'S	SCREEN (ACI	2 7 / D. SHOT,	frac frac 100	DEPTH ANT (M 5529' TURE CEMEN' MOUNT AND HAS W/ 45780 mesh sand	r squ (a) or (EEZE ETC. MATERIAL UNED BOTAte, 20 0000# 20/40
29. SIZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57'	TOF (MO) RECORD (INTERVA 4 spf (4 spf (2 spf (2 spf (4 spf (4 spf (LINES 1, lor and 24 hol- 28 hol- 14 hol- 20 hol- 44 hol-	RECORD OM (MD) RUMBER) es, 4" es, 4" es, 4" es, 4"	sacks (gun) gun) gun) gun) gun)	CEMENT*	SCREEN (ACI	SIZE 2 7 ' D. SHOT, (MD)	frac frac 100 sand	DEPTH ANT (M 5529' TURE CEMEN' MOUNT AND RIN W/ 45780 mesh sand , 60100# attachmen	r squ (n) or (n) gl (1, 80 16/3	EEZE ETC. MATERIAL USED BOTAte, 20 0000# 20/40 80 sand
29. 81ZE 31. FERFORATION RE 4532-27 4805-11 5270-76 5325-34	TOF (NO) ECORD (Interval 4 spf (4 spf (2 spf (2 spf (4 spf (4 spf (7 s	LINES ROTTO I, THE ANA 24 hol- 28 hol- 14 hol- 20 hol- 44 hol-	RECORD Mumber) 85, 4" 85, 4" 95, 4" 95, 4"	sacks att gun) gun) gun) gun) gun)	PROD	SCREEN (32. DEFTH 1 5270- DUCTION Imping—siz	ACI NTERVAL 5482	SIZE 2 7 / D. SHOT. (MD) pc of pum	frac frac 100 sand see	DEPTH SET (M 5529' TURE CEMEN' MOUNT AND MAN W/ 45780 mesh sand , 60100# attachmen	r squ mor of 1 0 gl 16/3	EEZE, ETC. MATERIAL USED BOTATO, 20 0000# 20/40 80 Sand
29. SIZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57' MAIN FIRST PRODUCT 11-1-95	TOF (NO) ECORD (Interval 4 spf (4 spf (2 spf (4 spf (4 spf (7 s	LINES ROTTO 1, 102 and 24 hol- 28 hol- 14 hol- 14 hol- 44 hol- constraints complised	RECORD Mumber) 88, 4" 88, 4" 88, 4" 88, 4" 7 W/ RH	sacks able gun) gun) gun) gun) gun) gun)	PROD gas lift, pu 1/2" x	SCREEN (32. DEFTH 1 5270- DUCTION Imping—sir 1 3/4"	ACI NTERVAL 5482	D. SHOT. (MD) pe of pum w/60	frac 100 sand see	DEPTH SET (MESSES) TURE CEMENT MOUNT AND HIS W/ 45780 mesh sand , 60100# attachmen	r squ m or i) gl 16/3 nt	EEZE, ETC. MATERIAL UNED BOTAte, 20 0000# 20/40 30 sand 6 (Producing or er produc
29. SIZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57' MAIN FIRST PRODUCT 11-1-95 DATE OF TEST	TOP (MO) LECORD (Interval 4 spf (4 spf (2 spf (2 spf (4 spf (4 spf (MOUNN TEXT	LINES ROTTO 1, 102 and 24 hol- 28 hol- 14 hol- 14 hol- 44 hol- constraints compliants	RECORD Mumber) 85, 4" 85, 4" 95, 4" 95, 4"	sacks gun) gun) gun) gun) gun) gun)	PROD	SCREEN (32. DEFIN 1 5270- DUCTION Imping—sir 1 3/4" OIL—BBL.	ACI NTERVAL 5482	S1ZE 2 7 / D. SHOT. (MD) pe of pum 1 W/60 GAS—MC	frac 100 sand see	DEPTH SET (MELLA NO REAL NO ACCOUNT AND REAL NO ACCOUNT AND REAL NO ACCOUNT AC	r squ m or i) gl 16/3 nt	EEZE, ETC. MATERIAL USED BOTAte, 20 3000# 20/40 30 sand 6 (Producing or er produc
29. 81ZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57' 73.* DATE FIRST PRODUCT 11-1-95 PATE OF TREE 12-1-95	TOF (MO) LECORD (INTERVAL 4 Spf (2 Spf (2 Spf (4 Spf (4 Spf (TION F	LINES ROTTO 1, AGE and 24 hold 28 hold 14 hold 20 hold 44 hold RODUCTION CUMDING	RECORD M (MD) Rumber) es, 4" es, 4" es, 4" es, 4" METHOD (I W/ RH HORE SIZE	sacks att gun) gun) gun) gun) gun)	PROD gas Wil, pu 1/2" x T FERIOD	SCREEN (32. DEFTH 1 5270- 1 3/4" OIL—BBL. 104	ACI NTERVAL 5482 c and by x 25	D. SHOT. (MD) pe of pum w/60	frac frac 100 sand see	DEPTH SET (MESSES) TURE CEMENT MOUNT AND RES W/ 45780 mesh sand A 60100# attachmen WELL NG W PA P. WATER-SEE	r squ in or in) gl 1, 80 16/3 nt	EEZE ETC. MATERIAL USED BOTAte, 20 30 Sand 6 (Producing or er product UAS-OIL EATID 77
29. SIZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57' MAIN FIRST PRODUCT 11-1-95 DATE OF TEST	TOP (MO) FEORD (Interval 4 Spf (4 Spf (2 Spf (4 S	LINES 1, Age and 24 hol. 28 hol. 14 hol. 20 hol. 44 hol. RODUCTION DIMIDING	RECORD Mumber) 88, 4" 88, 4" 88, 4" 88, 4" 7 W/ RH	sacks sacks gun) gun) gun) gun) gun) Flowing. AC 2	PROD gas lift, pu 1/2" X 2/N. FOR FERIOD	SCREEN (32. DEFTH 1 5270- 1 3/4" OIL—BBL. 104	ACI NTERVAL 5482	S1ZE 2 7 / D. SHOT. (MD) pe of pum 1 W/60 GAS—MC	frac frac 100 sand see	DEPTH SET (MESSES) TURE CEMENT MOUNT AND RES W/ 45780 mesh sand / 60100# attachmen attachmen WELL SE MY PA P WATER—SEE O	r squ in or in) gl 1, 80 16/3 nt	EEZE ETC. MATERIAL USED BOTAte, 20 30 Sand 6 (Producing or er product UAS-OIL EATID 77
29. 81ZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57' 73.* DATE FIRST PRODUCT 11-1-95 PATE OF TREE 12-1-95	TOP (MO) A Spf (A Spf (Spf	LINES 30 TO 1, Age and 24 hol- 28 hol- 14 hol- 20 hol- 44 hol- RODUCTION CUMPLING SAURE 5	RECORD Mumber) 88, 4" 88, 4" 65, 4" 95, 4" METHOD (W/ RH HORR SIZE ALCULATED 4-GROUE RAT	sacks sacks gun) gun) gun) gun) gun) Flowing. AC 2	PROD gas Wil, pu 1/2" x T FERIOD	SCREEN (32. DEFTH 1 5270- 1 3/4" OIL—BBL. 104	ACI NTERVAL 5482 c and by x 25	S1ZE 2 7 / D. SHOT. (MD) pe of pum 1 W/60 GAS—MC	frac frac 100 sand see	DEPTH SET (MESSES) TURE CEMENT MOUNT AND RES W/ 45780 mesh sand / 60100# attachmen attachmen WELL SE MY PA P WATER—SEE O	r squ m or i) gl i, 80 16/3 nt	EEZE, ETC. MATERIAL USED BOTATE, 20 0000# 20/40 30 Sand 6 (Producing or producting
29. 81ZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57' MAIN FIRST PRODUCT 11-1-95 DATE OF TEST 12-1-95 PART OF TEST 34. DISPOSITION OF	TOP (MO) FEORD (Interval 4 Spf (4 Spf (2 Spf (4 Spf (4 Spf (4 Spf (4 Spf (1300 1300 14 Sold, used	LINES ACTO RECORD Mumber) 88, 4" 88, 4" 65, 4" 95, 4" METHOD (W/ RH HORR SIZE ALCULATED 4-GROUE RAT	sacks sacks gun) gun) gun) gun) gun) Flowing. AC 2	PROD gas lift, pu 1/2" X 2/N. FOR FERIOD	SCREEN (32. DEFTH 1 5270- 1 3/4" OIL—BBL. 104	ACI NTERVAL 5482	S1ZE 2 7 / D. SHOT. (MD) pe of pum 1 W/60 GAS—MC	frac frac 100 sand see	DEPTH SET (MESSES) TURE CEMENT MOUNT AND RES W/ 45780 mesh sand / 60100# attachmen ATTER—SET O	T SQU T SQU D GI J , 80 16/3 nt	EEZE, ETC. MATERIAL UNED BOTATE, 20 0000# 20/40 30 Sand 6 (Producing or product GAN-OIL EATIO 77 TAVITT-API (CORE.	
29. \$1. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57' 73." DATE FIRST PRODUCT 11-1-95 PARE OF TRAT 12-1-95	TOP (MO) A Spf (A Spf (C Sp	LINES ACTO RECORD Mumber) 88, 4" 88, 4" 65, 4" 95, 4" METHOD (W/ RH HORR SIZE ALCULATED 4-GROUE RAT	sacks sacks gun) gun) gun) gun) gun) Flowing. AC 2	PROD gas lift, pu 1/2" X 2/N. FOR FERIOD	SCREEN (32. DEFTH 1 5270- 1 3/4" OIL—BBL. 104	ACI NTERVAL 5482	S1ZE 2 7 / D. SHOT. (MD) pe of pum 1 W/60 GAS—MC	frac frac 100 sand see	DEPTH SET (M 5529' TURE CEMEN' MOUNT AND HIS W/ 45780 mesh sand , 60100# attachmer WELL SE O WATER-681	T SQU T SQU D GI J , 80 16/3 nt	Borate, 20 Borate, 20	
29. 81ZE 31. PERFORATION RE 4532-27' 4805-11' 5270-76' 5325-34' 5347-57' 73.* DATE FIRST PRODUCT 11-1-95 PARE OF TRAT 12-1-95 FLOW, TYRING PERS Used for	TOP (MD) FEORD (INTERVAL 4 Spf (2 Spf (2 Spf (4 Spf (4 Spf (4 Spf (4 Spf (1300 GAS (Sold, used Fuel, Sal	LINES 1, age and 24 hol- 28 hol- 14 hol- 20 hol- 44 hol- COUNDING FED C- SAURE 2- 4 for fuel, a	RECORD OM (MD) RUMBER) 68, 4" 68, 4" 65, 4" METHOD (T W/ RH HORE SIZE 4.4000R RAT	sacks sacks gun) gun) gun) gun) gun) Flowing. AC 2	PROD pas lift, pu 1/2" X 2"M. FOR PRIOD ABL. 104	SCREEN (32. DEFTH I 5270- 1 3/4" OIL-BBL. 104	ACI NTERVAL 5482 e and ly x 25	512E 2 7 /- D. SHOT. (MD) pe of pum 1 W/6(6AS—NC	frac frac 100 sand see	DEPTH SET (M 5529' TURE CEMENT MOUNT AND HIS W/ 45780 mesh sand , 60100# attachmen WATER—688	T SQU T	EEZE, ETC. MATERIAL USED BOTATE, 20 0000# 20/40 30 Sand 6 (Producing or er product GAS-OIL EATID 77 BAYITT-API (CORE.

*(See Instructions and Spaces for Additional Data on Reverse Side)

Fitte 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flotitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED JAN 8 199 8 1996

4045° 4711° 5087° 5689°	recoveries): FORNATION	TOP	BOTTOM	DESCRIPTION	recaveries): FURNATION TOP BOTTOM DESCRIPTION, CONTEST'S, ETC.	1	- F	TOP
56871		. T 4 C 4				NAME	MEAS, DEPTH	TRUE VERT, DEPTH
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5688	Oouglas Creek Marker	4711"						
. 8895	B' Limestone	5087 1						
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LETROGLYPH →→→ UT-DOGM

05/05/96 17:08 \$316 665 8577

17:08

PETROGLYPH OPERATING COMPANY, INC.

P. O. Box 607 Roosevelt, UT 84066 (801) 722-2531 Fax: (801) 722-9145

Well Completion Report Attachment Ute Tribal 12-4

31.

5376-84' 4 spf (36 holes, 4" gun) 5396-5406' 4 spf (44 holes, 4" gun) 5474-82' 4 spf (36 holes, 4" gun)

32.

4805-4811'

frac w/ 13230 g1 Borate K+ water, 1400# mesh sand, 17280# 20/40 sand, 12000# 16/30 sand

4532-45371

12936 g1 Borate K+ water, 1100# 100 mesh sand, 16200# 20/40 sand, 12100# 16/30 sand

RECEIVED

		D.G	PARTM			UTA		IRCES				JAN 1		AWIE		REPO				ORM 8
		DIV	ISION	OF C	IL, G	AS A	ND M	IINING	3	i	JIV. C)F OIL, G	Ho & A	TRIN	ASE DE	SIGNATION HUZ	ONA M	SER	IAL NUME	ER:
WELL	COMP	LETIC	ON OI	R RE	CON	APLE	TIO	N RE	POR	T	AND	LOG	<u> </u>	6. IF	INDIAN,	ALLOTTE	E OR T	RIBE	NAME Cibe	,
1a. TYPE OF WELL:		WELL OIL	Ø	GA3 WEL		Df	₹Y . []	ОТН	ER _				7. U	all of Ch	HG 2	IENT N	AME		
b. TYPE OF WORK:	KARIZ.	DEEP EN	· 🗆 .	RE- ENTI	RY 🗀	DI Re	FF. C	-	ОТН	ER _{	acid	lwas	h	8. W	ELL NAM	Trib	MBER:		-12	<u>·</u>
2. NAME OF OPERAT	IOR:	/ Any	راسا در		^	Inc	· · · · · · · · · · · · · · · · · · ·								V NUMB	er:)13-=	2 (24)	70)	
Petroal ADDRESS OF OPE P.O. Box	RATOR:	1	Roc	$\neg \neg$				zır 82	10.66			NUMBER:	1	10 F	Mtc/	00C	P WILE	DCAT	K	
4. LOCATION OF WE	LL (FOOTAGE	\$)					V	 ,	<u></u>			· · · ·		11. (TRVOY P	, SECTION	N, TOW	MSI	IP, RANG	Ē.
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AT TOYAL DEPTH									·					\mathbb{D}_{i}		SVAC VATIONS	(DE R	KR F		UTAH
14. DATE SPUDDED	: 15.	DATE T.D.	REACHED); 16.	Joseph	COMPLET 6	- 0	4 ^	BANDONI			READY TO PI							.,, 0.,.	
18. TOTAL DEPTH:	MD		19. F	PLUG 3A	CK T.O.,				20. IF A	AULTI	ple co	MPLETIONS,	MA WOH	NY? *		TH BRIDA .UG SET:		MO.		
22. TYPE ELECTRIC	AND OTHER I	MECHANIC	AL LOGS I	RUN (Sub	mit copy	TVD of each)		<u> </u>		23.							<u></u>			
		•	*						•	WA	S DST F	, CORED? RUN? HAL SURVEY!	7	00 00 00		YES YES YES	(5	utimi	i analysis) i r o pori) i copy)	٠
24. CASING AND LI	NER RECORD	(Report all	Strings sig	t in well)						1	COTION	W.C. CONTINUE								
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	<u> </u>							·			لـــــــــــــــــــــــــــــــــــــ	·		 -		1			L	
25. TUBING RECOI	OEPTHS	ET (MD)	PACKER	SET (MD	4	SIZE	ا النذ	DEPTH	SET (MO)	PACKE	R 5ET (MD)		BIZE	—	DEPTH SE	T (MD)	4	PACKER	SET (MD)
26. PRODUCING IN	MERVALS		<u> </u>			·····				27.	PERFO	RAYION REC	ORD							
FORMATION		YOP ((O) [BOTTOM	(MD)	TÓP (1	(av	вотто	M (TVD)	*	ΠΈRVA	L (Top/Bol - k	(D)	SIZE	NO. HO	LES	PERI		TONST	
(A)				·			,			_						Op		<u>:</u> —	Squoozád	=-
(B)								 		ļ		····		<u>.</u>	ļ	00		1	Squeezed Squeezed	
(C)				_,		·		ļ	.,	<u> </u>					ļ		en [(Squeezed	= -
(0)		<u> </u>	200,055				·	l		L					l	140	en [<u> </u>	3quaezav	<u> </u>
28. ACID, FRACTU	INTERVAL	NI, CEME	() OUNCE	ZE, E1G.					A.I.	4QUN	T AND T	YPE OF MAT	ERIAL							
						·	·													
												 		· · · · ·	٠,٠,٠		30.3	WELL	STATUS	<u> </u>
	ITACHMENTS: TRICALMECH RY NOTICE FO	ANICAL LO		electiv ()	EDIEIO	.TECNT		GEOLOG CORE A	NAI YSIS	RT	=	DST REPOR	т <u>Г</u>	DIRE	CTIONAL	. SURVEY			. 5	•
L_I SUNU	THE NUMBER	JIV LEGGG	140 MILL	-MLNI V	CENT ION						 -									

31, INITIAL PR	MANAGER					JAIT	ERVAL A (As sho	im la Itam \$261					
DATE FIRST P			EST DA	re:	·	HOURS TESTED		TEST PRODUCTION	OIL - BRL:	GAS - MCF:	WATER	– BBL:	PROD, METHOD:
		_						RATES: ()		<u> </u>		· .	
CHOKE SIZE:	TBG. PRES	s. I	25G. PRE	SS. APIGR	AVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: []	OR - GBL:	GAS - MCF:	WATER	- BBL;	INTERVAL STATUS:
						INT	ERYAL B (As sho	wn In Rom #26)					·
DATE FIRST P	RODUCED:		TEST DA	TE:		HOURS TESTER	D:	TEST PRODUCTION RATES: [.]	N OIL-BBL: GAS-MCF: WATER			- BBL:	PROD. METHOD:
CHOKE \$17E:	TBG. PRES	\$.	CSG. PR	SS. API GR	AVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: (1	OIL - BEL: GAS - MCF:		WATER - BBL:		INTERVAL STATUS:
				<u></u>		INT	ERVAL C (As show	wn in kom #26)	· · · · · · · · · · · · · · · · · · ·	· ·			·
DATE FIRST P	RODUCED: TEST DATE:			HOURS TESTER	Di	TEST PRODUCTION RATES: 11	OfL - BBL:	GAS - MCF:	WATER	- BBL:	PROD. METHOD:		
CHOKE SIZE;	TBG. PRES	S.	CSG. PRESS. API GRAVITY		6YU - GAS GAS/OIL RATIO		24 HR PRODUCTION PATES: []	OIL = 86L:	GAS MCF:	WATER	- BBL:	INTERVAL STATUS:	
						INT	ERVAL D (As sho	wa in Itom #26)	d				•
DATE FIRST P	RODUCED:		TEST DA	TE:		HOURS TESTER	Di .	TEST PRODUCTION RATES: 1.1	OIL - BBL:	GAS - MCF:	WATER	- BBL:	PROD. METHOD;
CHOKE SIZE:	TBG. PRES	is,	CSG. PR	SS. API GR	AVITY	9TU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: []	OIL - BBL:	GAS MCF:	WATER	- BBL:	INTERVAL STATUS:
32. DISPOSIT	ION OF GAS (Bold, U	sed for F	ual, Vented, Etc	-)		<u></u>			<u> </u>		·	<u>. </u>
33. SUMMAR	Y OF POROUS	ZONE	S (firefue)	Adulters):	·····	<u> </u>		34	. FORMATION (L	.00) MARKERS:	, , ~~		
Show all limpor	tant zones of o	orosity	und conte	. ,	evibini be o bna zaru	is and all drill-sten recoverios.	n tosts, including de	opth Interval				· .	
Forms	ation		Top MD)	Bottom (MD)		Descrip	otions, Contente, etc	.		Name	. 0	Top (Moasured Depth)	
						-							
			·								•		
	1										•	 	
	-								-			'	
										•			
			•			. <u> </u>							
35. ADDITION	NAL REMARKS	(Inclu	de plugg	ing procedure)	٠	ر و مراسلام و م	aradisati	an due to	SARLINA	. arabler	ъ		
				3 20ne	40 1	221015	roaden	on due to	SCOUTTO	probla		-	
(W	lork is	go	ne)						·				·
36. I hereby	certify that the	forego	ing and	mached Inform	ation is c	complete and cor	roct as determined	from all available reco	orde.			•	
NAME (PLE	ASE PRINT)_	m	aH C	orser				TITLE PE	troleum	Engin	eer	٠.	· · · · · · · · · · · · · · · · · · ·
SIGNATUR	100	at	1/	wyhie				DATE /-	6-05				
cor drit	mpleting or ; lling horizon	pluggi tal lat	ing a ne terals fr	in 30 days of ow well om an existir producing fol	ıg well		significantly (previously plugged deepening an exist carbon explorator	ting well bore	below the pre-			
	•			•			ed separately I	from two or more f	ormations.				٠.
								utated (CIR), calcu		ol bnod Iname	g (CBL), t	emper	ature survey (TS))
Send to:	Utah Divi	sion c	ri Oil, G	as and Minir	19		ne: 801-538-5						
	Box 1458	01		ple, Suite 12 4114-5801	10	Fax:	801-359-3	940					•

FORM 6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	DI	VISION OF OIL, GAS A	INIM DIN	NG						
		ENTITY ACTION	FORM	<u> </u>						
Address: $\frac{P.O.}{2}$	aluph Operating Box 607 Sevelt, UT. 8406	J	Operator Account Number: <u>N 3800</u> Phone Number: <u>435-722-25</u>							
Well 1 API Number	Wall	Name	QQ	Sec	Twp	Rng	County			
43-013-31690	Ute Tribal (SENW		<i>5</i> 5	3W	Duchesne			
Action Code	Current Entity Number	New Entity Number		pud Da	1	En	Entity Assignment Effective Date			
C	11911	11'780	<u> </u>	·		Aor	11-2004			
Comments:	well is now		54-06	Tan	h Bo	Her	5/13/04			
Well 2										
API Number		Name	QQ	Sec	Twp	Rng	County			
43-013-31470 Action Code	UteTribal Current Entity		511	4	<u>5</u> 5_	34	Duchesne			
Acuon Code	Number	New Entity Number	Spud Date Entity Assignment Effective Date							
\mathcal{C}	09375	11780	5-12-1995 April-2004							
Comments:	well is no	w on the	04-0	6 To	ink !	Ratte	3/13/04 eru.			
Well 3										
API Number	Well.	Name	QQ	Sec	Twp	Rng	County			
43-013-31100	UteTribal	04-14	3ENW	4	55	3W	Duchesne			
Action Code	Current Entity Number	New Entity Number	S	pud Dal			ity Assignment ffective Date			
C	09375	11780	11-2	23-19	185	Apri	1-2004			
Comments:	ell is now	on the or	1-06	Tan	1 -	113/04 atter	RECEIVED			
				1			MAY 1 2 2004			
	entity for new well (single v		Nami	AlliC (Please	<u> </u>	Caspi	V. OF OIL, GAS & MIN'N			
C - Re-assign well t	from one existing entity to	another existing entity		Alle	124	eccn				
•	from one existing entity to n 'comments' section)	a new entity	Sign	ature WIV	inn A	55+	5-11-04			